FILE NOTATIONS	5			11.72	
Entered in NID	File	***************************************	Checked by Chief		
Entered On S R S	heet	40	Copy N I D to Field Office	********	
Location Map Pin	neď '	<u></u>	Approval Letter	******************	
Card Indexed			Disapproval Letter		
I W R for State or	Fee Land				
COMPLE Date Well	TION DAT	A: 5-X-6	Location Inspected	decorreterorementation	
OW.	, W W		Bond released	1	
<u></u>	•••		State of Fee Land	addusaridaddanannarinan 	
•	Log <i>le- 6</i>		LOGS FILED		
	Logs (No.				
<u>_</u> E	<u></u>	LATVEI.	6R-N	Aicro	
Lat		Mi-L	Sonic Others	a horas Alde 2	1. 1. 1. 1.

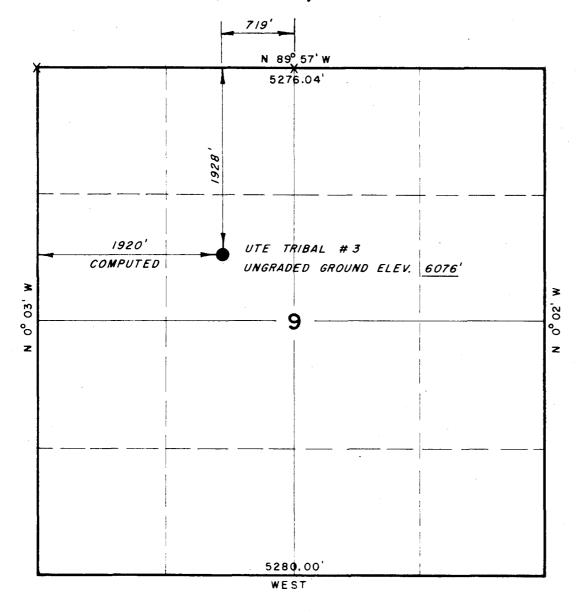
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Form approved. Budget Bureau No. 42-R1425.

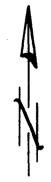
	DEPARTMENT	r of the inte	RIOR		5. LEASE DESIGNATION	AND SERIAL N
	GEOLO	GICAL SURVEY			14-20-462-63	
A DDI ICATION			PEN, OR PLUG E	RACK	6. IF INDIAN, ALLOTTEE	
TYPE OF WORK	4 TOK PERIMIT	O DRILL, DELI	LIN, ON ILOU I		Ute_	
	LL 🍱	DEEPEN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AME
. TYPE OF WELL		•	SINGLE MULTIE	T.E.		
	AS OTHER		ZONE ZONE		8. FARM OR LEASE NAM	4 K
					9. WELL NO.	
Gulf Oil Corp	oracion				2	
P. O. Box 197	11. Casper, Wyo	om i na			10. FIELD AND POOL, O	R WILDCAT
LOCATION OF WELL (Re	eport location clearly and	in accordance with any	State requirements.*)		Unnamed	
1928' SHL	& 1920' EWL (SE NW)			11. SEC., T., R., M., OR E AND SURVEY OR AR	
At proposed prod. zon	ie	SENW				* #/;
DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST OFFI	CD*		12. COUNTY OR PARISH	13. STATE
					Buchesne	Utah
. DISTANCE FROM PROPO	OSED*		O. OF ACRES IN LEASE		F ACRES ASSIGNED .	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT.	D. EMT	640	10 11	HIS WELL	1.5
DISTANCE FROM PROPORTO NEAREST WELL, DI	OSED LOCATION*	19. I	PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	!
OR APPLIED FOR, ON THI	IS LEASE, FT.	. 8	3001	Rot	ary	
ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE WO	RK WILL STAI
	6076' GI				1-16-67	
	F	PROPOSED CASING AN	D CEMENTING PROGRA	A.M.		<u> </u>
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMEN	Tr.
13-3/4"	10-3/4"	40.5	300'		400	<u> </u>
9-7/8"	7-5/8"	26.4	4200'		As Required	<u> </u>
			4 .			
. [
I						
We propose to	drillaa well t	to an estimated	TD of 8200° to	test t	he Green River	• and
		to an estimated	TD of 8200° to	test t	he Green River	• and
We propose to		to an estimated	TD of 82001 to	test t	he Green River	• and
Wasatch Forms	itions 🗸			1 81 L		
Wasatch Forms	itions 🗸		TD of 8200° to	1 81 L		
Wasatch Forma	ntions /	tor, form 9-112	3, Executed by	1 81 L		
Wasatch Forma	itions 🗸	tor, form 9-112	3, Executed by	1 81 L		
Wasatch Forma	ntions /	tor, form 9-112	3, Executed by	1 81 L		
Wasatch Forma	ntions /	tor, form 9-112	3, Executed by	1 81 L		
Wasatch Forma NOTE: Design the Re	ntions / mation of operat	tor, form 9-112 this Lease is a	3, Executed by	Çont i ne	intal Oll Compa	iny.
Wasatch Forma NOTE: Design the Re ABOVE SPACE DESCRIBE ne. If proposal is to describe	pations of operation of operation of operation of operation of operation operations of the operation opera	tor, form 9-112 this Lease is a	3, Executed by	Cont i me	intal Oll Compa	iny,
NOTE: Design the Re ABOVE SPACE DESCRIBE THE Proposal is to eventer program, if any	pations of operation of operation of operation of operations of the cord Gwner of th	tor, form 9-112 this Lease is a	3, Executed by ttached.	Cont i me	intal Oll Compa	iny,
Wasatch Forma NOTE: Design the Re ABOVE SPACE DESCRIBE Re. If proposal is to describe	pations of operation of operation of operation of operation of operation operation of the operation operation of operation ope	tor, form 9-112 this Lease is a	plug back, give data on pon subsurface locations an	Contine	netal Oll Compa	iny, i new produces. Give blow
NOTE: Design the Re ABOVE SPACE DESCRIBE THE PROPOSAL IS to deventer program, if any	pations of operation of operation of operation of operation of operation of operation operation of operation of operation of operation of operation of operation of operation op	tor, form 9-112 this Lease is a	3, Executed by ttached.	Contine	netal Oll Compa	iny, i new produces. Give blow
NOTE: Design the Re ABOVE SPACE DESCRIBE te. If proposal is to eventer program, if any	pations of operation of operation of operation of operation of operation operation of the operation operation of operation ope	tor, form 9-112 this Lease is a	plug back, give data on pon subsurface locations an	Contine	netal Oll Compa	iny, i new produces. Give blow
NOTE: Design the Re ABOVE SPACE DESCRIBE THE PROPOSAL IS to covenier program, if any SIGNED (This space for Feder	proposed Program: If in drill or deepen directionary. Original Standard LESTER LeFAVOL	tor, form 9-112 this Lease is a	plug back, give data on pon subsurface locations and the production	Contine	netal Oll Compa	iny, i new produces. Give blow
NOTE: Design the Re ABOVE SPACE DESCRIBE te. If proposal is to eventer program, if any	proposed Program: If in drill or deepen directionary. Original Standard LESTER LeFAVOL	tor, form 9-112 this Lease is a	plug back, give data on pon subsurface locations an	Contine	netal Oll Compa	iny, i new produces. Give blow
NOTE: Design the Re ABOVE SPACE DESCRIBE ie. If proposal is to eventer program, if any SIGNED (This space for Feder	proposed Program: If in drill or deepen directionary. Original Standard LESTER LeFAVOL	tor, form 9-112 this Lease is a	plug back, give data on pon subsurface locations and the production	Contine	netal Oll Compa	iny, i new produc s. Give blow

T4S, R5W, U.S.M.



PROJECT

GULF OIL CORPORATION UTE
TRIBAL #3 WELL LOCATION,
LOCATED AS SHOWN IN THE SE1/4
OF THE NW1/4 OF SECTION 9,
T4S, R5W, U.S.M., DUCHESNE
COUNTY, UTAH



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

X = Corners Located (Stone)

Uintah Engineering & Land Surveying
BOX 330
VERNAL, UTAH

SCALE	ı" = 1000'	DATE	OCT. 31, 1966
PARTY	L. Kay, L.Taylor	REFERENCES	GLO Plat
WEATHER	Clear – Warm	FILE	GULF

January 5, 1967

Gulf Oil Corporation P. O. Box 1971 Casper, Wyoming

Re: Well No. Ute Tribal #3, Sec. 9, T. 4 S., R. 5 W., Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-20179 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,
OIL & GAS CONSERVATION COMMISSION

CLEON: B: FEIGHT EXECUTIVE DIRECTOR

CBF:sc

cc: Rodney Smith, District Engineer
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah

SUPPLEMENTAL STIPULATIONS

Oil Development Company of Utah Re-entry Well No. Gulf-Ute 3 SE NW Sec 9-T4S-R5W USM Lease No. 14-20-H62-3543 Duchesne County, Utah

1. There shall not be any disturbance of new ground.
Any reconstruction or maintenance shall be confined to former drill pad and access road.

INDUSTRIAL COMMISSION OF UTAH RIG SAFETY INSPECTION

Name of Company Gulf Oil Corporation	Date February 7, 1967
Name of Brilling Contractor Loffland Brothers	<u>-</u>
Well Name and Number Ute Tribal Unit #3 Rig No	· 124 Field <u>Indian Ridg</u> e
Section 9 Township 4 S Range 5 W.U.S.M.	. offset
County Duchesne Driller Zeits	
Number Present 5 Toolpusher Lou Brown	
Date of last lost-time accident Over a year ago	
Items causing lost-time accidents that have been corrected, or	
NONE	
Accidents or near accidents that have recently occured on rig.	
NONE	
Any new employees in crew 1 Have instructions been gi	iven the new crew members was
(Good)	
yes_	(Poor)
Escape Line and Slide	***************************************
Ladders, Side Rails, Stepsy	Secretary and the second second
walk-around Floor and Railing	######################################
Engines Guarded X	Control of the Contro
Rotary Drive GuardX	and the company of th
All High Pressure Fittings in High Pressure Lines	0.000
	d 200 psi (tested for \$ 2000 ps
General Housekeeping	·
Hard Hats	***************************************
Pleaset Brownton	Andreas and the second
Blowout PreventerX * Cellar Clean, No DebrisX	- And Printing and Printing And Andrews
CatheadX	
Safety belts available	
Unsafe practices that might cause a mishap, and recommendations	made for a safe method of
doing the job. None visible.	and the second of
Total the job. Rolle VISIDIE.	
Drillers, Toolpushers or Drilling Superintendents reactions v	ery cooperative
Remarks 10 3/4" @ 301'/cement circulated - Tripping @ 3303'.	Plans are to set
7 5/8" @ 4300'/500-700' of cement. * Mr. Roy Tillerson checked	
before on location. (Brilling with air) District Drilling Engi	
West described and the second	,
Deputy Imagestor Fine & MORCHELL - WINE OIL & GAS CONSERVATION	I COMMISSION

SUBMIT IN DUPLICA

(See other in-

Form	approved	l.	* * * * * * * * * * * * * * * * * * * *
			42-R355.5

UNFIED STATES	
DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	

	DEPARTI				rever	rse side)	O. DENGL DA	SIGNATION AND SERIAL N
	୍ତା	EOLOGICAL	. SURVEY	•				-462-634
WELL CO	MPLETION (OR RECOMI	PLETION	REPORT A	ND LO	G*		, ALLOTTEE OR TRIBE NAM
TYPE OF WE							- Ute	EEMENT NAME
	WELL	WELL L	DRY	Other			4. UNIT AGRI	STATE TO WITH
NEW F	WORK DEEP-	PLUG	DIFF.	043			S. FARM OR	LEASE NAME
NEW WELL NAME OF OPERA	OVER EN	BACK	resvr.	Other			Ute Ti	
							9. WELL NO.	
ADDRESS OF OPE	Corporation						3	
	1971, Casp	er. Wyoming	82601				10. FIELD AN	ID POOL, OR WILDCAT
LOCATION OF WE	ELL (Report location	clearly and in acc	ordance with a	ny State requirer	nents)*		Indian	n Ridge
At surface	928' SNL, an	A 1020 PHT	QW ML				11. SEC., T.,	R., M., OR BLOCK AND SURVE
	terval reported below							
							9-48-5	SW U SM
At total depth	,	`	14. PERMIT NO	D.	TE ISSUED		12. COUNTY	
			11. 1200111 110				PARISH	
DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE C	OMPL. (Ready	to prod.) 18	ELEVATIONS (I	OF. RKB.	RT, GR, ETC.)*	
1-25-67	1 .	5-8-		. -5,	60761			
TOTAL DEPTH, MD		BACK T.D., MD & TVI		LTIPLE COMPL.,	23. INT		ROTARY TOO	LS CABLE TOOLS
83501		9001	-			->	All	<u> </u>
PRODUCING INTE	ERVAL(S), OF THIS CO	MPLETION-TOP, B	OTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE
700/4 -	ores	•						
7834' - 7	· · · · · · · · · · · · · · · · · · ·	· Jacks	<u> </u>					27. WAS WELL CORED
	AND OTHER LOGS RU			Format ion	Donaity	TAR		Yes
	ger Dual Ind					LOE	<u> </u>	
CASING SIZE	WEIGHT, LB./FT			port all strings s		MENTING	RECORD	AMOUNT PULLED
	_ -) MATO MILE				
76"	42.5	53						
16"	42.5	53 300		22"	75	sack	reg. cm	t. None
10-3/4"	40.5	300		22" 13-3/4"	75 225	sacki sacki	reg. cm	t. None
				22"	75 225 190	sacki sacki	reg. cm	None None
7-5/8"	40.5 26.4 13 & 15	300 4226		22" 13-3/4" 9-7/8"	75 225 190	sacki sacki sacki	reg. cm/s reg. cm/s cmt. TUBING RECO	None None None None
10-3/4" 7-5/8"	40.5 26.4 13 & 15 TOP (MD)	300 4226 8282 (NER RECORD		22" 13-3/4" 9-7/8"	75 225 190 195 30.	sacki sacki sacki	reg. cm reg. cm cmt. cmt. Tubing reco	None None None None None None None None
10-3/4" 7-5/8" 5"	40.5 26.4 13 & 15	300 4226 8282 NER RECORD		22" 13-3/4" 9-7/8" 7-7/8"	75 225 190 195 30.	sacki sacki sacki	reg. cm/s reg. cm/s cmt. TUBING RECO	None None None None
10-3/4" 7-5/8" 5" size	40.5 26.4 13 & 15 LI TOP (MD)	300 4226 8282 (NER RECORD BOTTOM (MD) SA		22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD)	75 225 190 195 30. SIZE 2-7	sacki sacki sacki	reg. cmf reg. cmf cmt. cmt. TUBING RECC DEPTH SET (M	None None None None None None None None
10-3/4" 7-5/8" 5" size	40.5 26.4 13 & 15 TOP (MD)	300 4226 8282 (NER RECORD BOTTOM (MD) SA		22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD)	75 225 190 195 30. SIZE 2-7 ACID, SHOT	sacki sacki sacki	reg. cmt reg. cmt cmt. rubing reco depth set (M 7848	None None None None None None None None
10-3/4" 7-5/8" 5" size	40.5 26.4 13 & 15 LI TOP (MD) E	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number)		22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTE	75 225 190 195 30. SIZE 2-7 ACID, SHOT	sacki sacki sacki	reg. cmi reg. cmi reg. cmi cmt. cmt. rubing reco depth set (m rure, cement dount and kin	None None None None None None None Packer set (MD) None F SQUEEZE, ETC. D OF MATERIAL USED
10-3/4" 7-5/8" 5" size	40.5 26.4 13 & 15 LI TOP (MD)	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number)		22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD)	75 225 190 195 30. SIZE 2-7 ACID, SHOT	sacki sacki sacki sacki	reg. cmt reg. cmt cmt. cmt. cmt. cmt. rubing reco depth set (M 7848 rure, Cement fount and kin	None None None None None None None PACKER SET (MD) None F SQUEEZE, ETC. D OF MATERIAL USED 15% HCL, 40# J-
10-3/4" 7-5/8" 5" size	40.5 26.4 13 & 15 LI TOP (MD) E	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number)		22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTE	75 225 190 195 30. SIZE 2-7 ACID, SHOT	sacki sacki sacki sacki sacki	reg. cmf reg. cmf cmt. cmt. cmt. TUBING RECO DEPTH SET (M 7848 TURE, CEMENT HOUNT AND KIN O gals.	None None None None None None None F SQUEEZE, ETC. D OF MATERIAL USED 15% HCL, 40# J38 and 4 gals.
10-3/4" 7-5/8" 5" size	40.5 26.4 13 & 15 LI TOP (MD) E	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number)		22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTE	75 225 190 195 30. SIZE 2-7 ACID, SHOT	sacki sacki sacki sacki sacki	reg. cmf reg. cmf cmt. cmt. cmt. TUBING RECO DEPTH SET (M 7848 TURE, CEMENT HOUNT AND KIN O gals.	None None None None None None None PACKER SET (MD) None F SQUEEZE, ETC. D OF MATERIAL USED 15% HCL, 40# J-
10-3/4" 7-5/8" 5" SIZE PERFORATION RE	40.5 26.4 13 & 15. TOP (MD) I	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number)	ACKS CEMENT*	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTEL 7834"	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854*	## 1	Teg. cmi cmt. cmt. cmt. tubing reco depth set (M 7848 fure, Cemeny dount and kin contains	None None None None None None PACKER SET (MD) None F SQUEEZE, ETC. D OF MATERIAL USED 15% HCL, 40# J38 and 4 gals. 000 gals. acid.
10-3/4" 7-5/8" 5" SIZE PERFORATION RE	40.5 26.4 13 & 15. TOP (MD) I	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number)	ACKS CEMENT*	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTEL 7834"	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854*	## 1	reg. cmi reg	None None None None None None None None
10-3/4" 7-5/8" 5" SIZE PERFORATION RE 7834 - 7	40.5 26.4 13 & 15. LI TOP (MD) FRODUCT FION PRODUCT	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number) JHPF TION METHOD (Flow	PRO wing, gas lift, p	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTER 7834" DUCTION pumping—size an	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854*	sacki sacki sacki sacki fracti And 500 4.2 And	TURE, CEMENT OF THE LAND CONTROL OF THE LAND C	None None None None None None None None
10-3/4" 7-5/8" 5" SIZE PERFORATION RE 7834 - 7 E WIRST PRODUCT 4-6-67 E OF TEST	40.5 26.4 13 & 15. LI TOP (MD) F CORD (Interval, size 854* with 4	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number) JHPP TION METHOD (Flow Flowing CHOKE SIZE	ACKS CEMENT*	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTE 7834' -	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854*	sacki sacki sacki sacki , FRACT 500 4.: A-:	TUBING RECO DEPTH SET (M 7848 FURE, CEMENT HOUNT AND KIN DO gals. 2 gals. M 130 per 1	None None None None None None None None
10-3/4" 7-5/8" 5" SIZE PERFORATION RE 7834 - 7 E. FIRST PRODUCT 4-6-67 E OF TEST 5-8-67	40.5 26.4 13 & 15. LI TOP (MD) FRODUCT FION PRODUCT	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number) JHPF TION METHOD (Flow	PROD'N. FOR	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTER 7834" DUCTION pumping—size an	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854 dd type of pur	sacki sacki sacki sacki fracti And 500 4.2 And	TUBING RECO DEPTH SET (M 7848 TURE, CEMENT HOUNT AND KIN DO gals. 2 gals. M 130 per 10 WELL Shu Proc WATER—BBL	None None None None None None None None
7-5/8" 7-5/8" 5" SIZE PERFORATION RE 7834* - 7 A-6-67 E OF TEST S-8-67 W. TUBING PRESS.	TOP (MD) TOP (MD) TOP (MD) FRODUCT HOURS TESTED AND PRODUCT CASING PRESSURE	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number) JHPP TION METHOD (Flow Flowing CHOKE SIZE 1/4**	PROD'N. FOR TEST PERIOD	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTEL 7834" DUCTION numping—size an OIL—BBL. 228 GAS—MG	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854*	sacki sacki sacki sacki sacki fracti fraction fr	Teg. cmf Teg. cmt cmt. cmt. Tubing reco Depth set (M 7848 FURE, CEMENT HOUNT AND KIN DO gals. 2 gals. M L30 per 10 WATER—BBL None	None None None None None None None None
10-3/4" 7-5/8" 5" SIZE PERFORATION RE 7834" - 7 E WIRST PRODUCT 4-6-67 E OF TEST 5-8-67 W. TUBING PRESS.	40.5 26.4 13 & 15. LI TOP (MD) CORD (Interval, size 854* with 4 HOURS TESTED 24	300 4226 8282 (NER RECORD SOTTOM (MD) SA and number) JHPP TION METHOD (Flow Flowing CHOKE SIZE 1/4* CALCULATED 24-HOUR RATE	PRO wing, gas lift, property period to the property period to the property period peri	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTEL 7834" DUCTION numping—size an OIL—BBL. 228 GAS—MG	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854 dd type of pur	sacki sacki sacki sacki sacki fracti fraction fr	TUBING RECO DEPTH SET (M 7848 TURE, CEMENT HOUNT AND KIN DO gals. 2 gals. M 130 per 10 WELL Shu Proc WATER—BBL	None None None None None None PACKER SET (MD) None F SQUEEZE, ETC. D OF MATERIAL USED 15% HCL, 40% J- 38 and 4 gals. 000 gals. acid. STATUS (Producing or ducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 42.6
10-3/4" 7-5/8" 5" SIZE PERFORATION RE 7834" - 7 E WIRST PRODUCT 4-6-67 E OF TEST 5-8-67 W. TUBING PRESS.	TOP (MD) FION PRODUCT HOURS TESTED 24 CASING PRESSURE 1300 psi GAS (Sold, used for fu	300 4226 8282 (NER RECORD SOTTOM (MD) SA and number) JHPP TION METHOD (Flow Flowing CHOKE SIZE 1/4* CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTEL 7834" DUCTION numping—size an OIL—BBL. 228 GAS—MG	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854*	sacki sacki sacki sacki sacki fracti fraction fr	Teg. cmi Teg. cmi cmt. cmt. Tubing reco Depth set (M 7848 FURE, CEMENT HOUNT AND KIN DO gals. 2 gals. M L30 per 10 WATER—BBL None	None None None None None None PACKER SET (MD) None F SQUEEZE, ETC. D OF MATERIAL USED 15% HCL, 40% J- 38 and 4 gals. 000 gals. acid. STATUS (Producing or ducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 42.6
7-5/8" SIZE PERFORATION RE 7834 - 7 E FIRST PRODUCT 4-6-67 E OF TEST 5-8-67 W. TUBING PRESS. 100 psi DISPOSITION OF	TOP (MD) FION PRODUCT HOURS TESTED 24 CASING PRESSURE 1300 ps1 GAS (Sold, used for further street) TSTM	300 4226 8282 (NER RECORD SOTTOM (MD) SA and number) JHPP TION METHOD (Flow Flowing CHOKE SIZE 1/4* CALCULATED 24-HOUR RATE	PROD'N. FOR TEST PERIOD	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTEL 7834" DUCTION numping—size an OIL—BBL. 228 GAS—MG	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854*	sacki sacki sacki sacki sacki fracti fraction fr	Teg. cmi Teg. cmi cmt. cmt. Tubing reco Depth set (M 7848 FURE, CEMENT HOUNT AND KIN DO gals. 2 gals. M L30 per 10 WATER—BBL None	None None None None None None PACKER SET (MD) None F SQUEEZE, ETC. D OF MATERIAL USED 15% HCL, 40% J- 38 and 4 gals. 000 gals. acid. STATUS (Producing or ducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 42.6
7-5/8" 5" SIZE PERFORATION RE 7834 7 E FIRST PRODUCT 4-6-67 E OF TEST 5-8-67 W. TUBING PRESS. 100 psi DISPOSITION OF C	TOP (MD) TOP (MD) CORD (Interval, size 854 with 4 CASING PRESSURE 1300 psi GAS (Sold, used for fa TSTM IMENTS S of items 1	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number) JHPP TION METHOD (Flow Plowing CHOKE SIZE 1/4" CALCULATED 24-HOUR RATE Leel, vented, etc.)	PRO wing, gas lift, p PROD'N. FOR TEST PERIOD OIL—BBL. 228	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTE 7834' - DUCTION cumping—size an OIL—BBL. 228 GAS—MC	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854 GAS—M GAS—M GAS—M	sacki sacki sacki sacki , FRACT 500 4.: A-:	TEST WITNES	None None None None None None None None
7-5/8" 5" SIZE PERFORATION RE 7834 - 7 7834 - 7 E FIRST PRODUCT 4-6-67 E OF TEST 5-8-67 W. TUBING PRESS. 100 psi DISPOSITION OF C.	TOP (MD) FION PRODUCT HOURS TESTED 24 CASING PRESSURE 1300 psi GAS (Sold, used for fu TSTM MENTS S of items 1 7 that the foregoing	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number) TION METHOD (Flow Flowing CHOKE SIZE 1/4" CALCULATED 24-HOUR RATE 24-HOUR RATE and attached in No and attached info	PRO wing, gas lift, p PROD'N. FOR TEST PERIOD OIL—BBL. 228	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTE 7834' - DUCTION cumping—size an OIL—BBL. 228 GAS—MC	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854 GAS—M GAS—M GAS—M	sacki sacki sacki sacki , FRACT 500 4.: A-:	TEST WITNES	None None None None None None None None
7-5/8" 5" SIZE PERFORATION RE 7834 7 E FIRST PRODUCT 4-6-67 E OF TEST 5-8-67 W. TUBING PRESS. 100 psi DISPOSITION OF C	TOP (MD) TOP (MD) CORD (Interval, size 854 with 4 CASING PRESSURE 1300 psi GAS (Sold, used for fa TSTM IMENTS S of items 1	300 4226 8282 (NER RECORD BOTTOM (MD) SA and number) TION METHOD (Flow Flowing CHOKE SIZE 1/4" CALCULATED 24-HOUR RATE 24-HOUR RATE and attached in No and attached info	PRO wing, gas lift, proportion for the proportion of the proportio	22" 13-3/4" 9-7/8" 7-7/8" SCREEN (MD) 32. DEPTH INTE 7834' - DUCTION cumping—size an OIL—BBL. 228 GAS—MC	75 225 190 195 30. SIZE 2-7 ACID, SHOT RVAL (MD) 7854 GAS—M GAS—M CF. STM	sacki sacki sacki sacki sacki sacki r/8" , FRACT AA 500 4.: A-: mp) CF. TSTM WATER- No	TUBING RECO DEPTH SET (M 7848 TURE, CEMENT HOUNT AND KIN DO gals. 2 gals. M 130 per 1 WELL Shu Proc WATER—BBL None BBL. TEST WITNES	None None None None None None None PACKER SET (MD) None F SQUEEZE, ETC. D OF MATERIAL USED 157. HCL, 40# J- 38 and 4 gals. 000 gals. acid. STATUS (Producing or dive) ducing GAS-OIL RATIO OIL GRAVITY-API (CORR.) 42.6 SEED BY

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal attachments and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Consult local State Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hem 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional atta pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	RMATION TOP BOTTOM	BOTTOM	DESCRIPTION, CONTENTS, ETC.		Ţ	TOP
Core 7857'	- 7917' (60' Wasatch)	Wasatch)	54' varicolored shale and silt, 6' sand, very tight no fractures, no shows.	NAME	MEAS, DEPTH	TRUE VERT. DEPTH
DST #1 7834*	4 - 7856	Open tool 15 min IF in 5 min, closed. for 10 min. Decr. MCF/D rate. Closed high pour pt. oil a of oil in 1-3/4 hrs 573 to 675, ISI 168	S min IF, immed. strong blow, gas to surfilosed. 1 hr. ISI. Open with strong blow Decr. with gas flowing by heads 4.66 Closed in 2½ hrs. Rec. 2245' high gr. t. oil and small amt. gas. 14.2 barrels -3/4 hrs. IH-3897, FH-3850, IF-377, FF ISI 1681, FSI-1185 BHT 185°.	Basal Green River Top of Wasatch	er 4792°	
UST# 2 7930'	0 - 8145	Open 4 min. Closes min, gas to surf. 7 mud, 360° oil, cut 4.84 MCF/D. ISI-30 IH-4013, FH-3994, 1	<pre>4 min. Closed 60 min. Open 90 min, closed 135 gas to surf. 2 min. Rec. 450 fluid, 90 drill 360' oil, cut mud. Bottom port 40% oil. Gas MCF/D. ISI-3664, FSI 3464, IFP-160, FFP-225, 113, FH-3994, BHT 180°.</pre>			
DST #3 8150	- 8320	III - S also	MA. very weak - 193M. Mac. FSI - 2½ hrs. Mac. very weak - 193M. Mac. 210° drig mud me cut with flecks of yellow oil in mud % exit. IH-4115, FH-4115, IF-151, FF-151, IT 2108 mur 1870			

1967

Form 9-331 C (May 1963) LICATE* Form approved. Budget Bureau No. 42-R1425 SUBMIT IN (Other inst NITED STATES reverse side) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 14-30-402-034 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 7. UNIT AGREEMENT NAME **DEEPEN** DRILL PLUG BACK b. TYPE OF WELL OIL X GAS WELL SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR UTE/TRIBAL 9. WELL NO. Gulf Oil Corporation
3. Address of Operator 10. FIELD AND POOL, OR WILDCAT 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Indian Adge 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1028' SML and 1028' EUL (SE HU) At proposed prod. zone 5-45-5E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE tal Duchesno 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 6090.5' KP and 6075' Ground 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT done for this

> Present Status 3307 - 17 7990' - PETE 28' - 7-9/8' casing set 2202' - 5" casing set 7836-86' - Perforations

Propose to test additional zobes as indicate lielow. Well now TA'd. June. '70. Temporarily tested in July and Aboust. '71. (ib sales)

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

Will set drillable cast from bridge plug at 7810' and spot 5 sacks cement (56' of fillup) Intervals to be perforated

> 7713-7734' - 2 shots/ft 7430-7520' - 1 shot/ft

7318-7408' - 1 shot/ft

Mill swab, test, and treat if needed. (Conf. on back)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

24. ORIGINAL SIGN	VED RV			
L. M. WILS	SON	TITLE Area Product	ion Manager	DATE DECEMBER 29, 197
(This space for Federal	or State office use)			
	•			
PERMIT NO.		APPROVAL DATE	· · · · · · · · · · · · · · · · · · ·	
<u>.</u>				
APPROVED BY		TITLE		DATE
CONDITIONS OF APPROVAL,	IF ANY:			

cc - Utal Oil C Cas Commission Continental Gil Comany 152 North Darbin Casper, Wyowing 32501

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

839-171

(Cont. from front page)

7115-7150' - 1 stot/ft 6322-6938' - 1 shot/ft 6736-6730' - 1 shot/ft Will swab, test, and treat if needed. Squeeze cement, if needed from 6002-14' and 6643-55' Perforate 6602-6514' ~ 2 shots/ft 6643-6655' ~ 2 shots/ft 1111 swab, test, and treat if mended.

ans off

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGN	ATION	AND	SERIAL	NO.
7	. 20	400	694			

-	-		634
1.5	• 25	# E *3	
2.44	-/-	-	-63 -56
		-	

14-20-4	62-634	# 10 m

						6. IF INDIAN.	ALLOTTEE OR TRIBE NAME
WELL CO	OMPLETION	OR RECO	MPLETION	REPORT A	ND LOG	* Ute	
ia. TYPE OF WE	WELL	GAS WELL	DRY .	Other		7. UNIT AGREE	MENT NAME
b. TYPE OF CO	MPLETION: WORK DEEP	PLUG B	DIFF.				
WELL	OVER L EN	PLUG BACK	nesys.	Other		S. FARM OR LE	
Gulf 011	Corporation					9. WELL NO.	
3. ADDRESS OF OP				14-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-		3	
P. O. BOX	2619, Caspe	r, yoming	B2601	u State requirem	ienta)*	Indian	POOL, OR WILDCAT
	928' SNL and			, , , , , , , , , , , , , , , , , , ,			M., OR BLOCK AND SURVEY
At top prod. in	nterval reported belo	w				9-4S-6W	
At total depth			,				
	ing state of the first	* ****	14. PERMIT NO.	DA'	TE ISSUED	12. COUNTY OR DUCKES NO.	13. STATE Utah
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DATE	COMPL. (Ready to	o prod.) 18. E	LEVATIONS (DF,	RKB, RT, GR, ETC.)* 1	9. ELEV. CASINGHEAD
1/5/72			/31/72	6090	.5' KB &	6075' Gr	
20. TOTAL DEPTH, MI	D & TVD 21. PLUG,	BACK T.D., MD &	TVD 22. IF MUL.	TIPLE COMPL.,	23. INTER		CABLE TOOLS
8350*		B18'					••
	ERVAL(S), OF THIS CO		, BOTTOM, NAME (N	AD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
6736-773	4' See bad	ck side					No
26. TYPE ELECTRIC	AND OTHER LOGS RU	N				27	. WAS WELL CORED
No e	lec logs this	job					None
28.			NG RECORD (Rep	ort all strings se	t in well)		
CASING SIZE	WEIGHT, LB./FT		r (MD) HO	LE SIZE	CEMEI	TING RECORD	AMOUNT PULLED
Hone :	set at this ;	job			* * * * * * * * * * * * * * * * * * * *		
29.	, , , , , , , , , , , , , , , , , , , 	NER RECORD			30.	TUBING RECORI)
SIZE	nis job	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	2-7/8"	DEPTH SET (MD)	PACKER SET (MD)
HONE C	119 300					6588*	6588"
31. PERFORATION RE	ECORD (Interval, size	and number)		32.	ACID CITOM E	DACENTER CHISTING	
		,				RACTURE, CEMENT S	
See bad	cks i de			Refer	to SUMMAY	y on back side	MATERIAL USED
;				. 			
					·		
33.*			PROD	UCTION			
1/13/72	TION PRODUCT	rion method (F Dwing	lowing, gas lift, pu	mping—size and	type of pump)	WELL STA	TUS (Producing or
ATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
1/29/72	4	1/2*	TEST PERIOD	30.66	Not tes	ted 219.24	
LOW. TUBING PRESS.	O (pkr)	CALCULATED 24-HOUR RATE	184	GAS—MCE		1315	GRAVITY-API (CORR.)
4. DISPOSITION OF	GAS (Sold, used for fu	iel, vented, etc.)				TEST WITNESSEI	э ву
Fuel and	d vented				er "		
5. LIST OF ATTACE	IMENTS				•••••		
Hone	<u> </u>	<u> </u>	•				
66. I hereby certify	ORIGINAL CIO	and attached in	formation is compl	ete and correct	as determined	from all available recor	ds .
	L. M. WILSO	יאס כ	2.63	rea Produc	tion Mana	3	February 1, 197
SIGNED	M. W. Teller	**	_ TITLE			DATE _	

NSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. Any necessary special instructions concerning the use of this form and the number of copies to be General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, both, pursuant to applicable Federal and/or State laws and regulations.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions.

tem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

The stand 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 24 show the producing nearly interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, interval, or

(See instruction for items 22 and 24 above.) Submit a separate completion report on this form for each interval to be separately produced.

GEOLOGIC MARKERS	TOP	MEAS. DEPTH TRUE VERT. DEPTH	
CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING 38. AND SHUT-IN PRESSURES, AND RECOVEBIES	DESCRIPTION, CONTENTS, ETC.		
	DESCRIPTION,		6" ceramic jet/ft 1-1/2' ork done.
OSITY AND CONTENT SED, TIME TOOL OP	BOTTOM		2 shots/ft 1 shot/ft one 1-13/16 1 shot/per 1 shot/ft 1 shot/ft
MARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING	TOP	tions	7734 7520 7520 6988 6988 60 80 80 80 80 80 80 80 80 80 80 80 80 80
37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSHI	FORMATION	31. Perforations	7713 - 7734' 2 shots/ft 7430 - 7520' 1 shot/ft 7318 - 7408' 1 shot/ft 7115-7159' one 1-13/16" cerai 6922 - 6988' 1 shot/per 1-1/2' 6736 - 6780 1 shot/ft 1 shot/ft 6736 - 6780 0 work don See separate page for summary of work don

Cut off 10-3/4" & filled 10-3/4" / 7-5/8" annulus w/26 bbls mud & 50 sx cmt. 7-5/8", & 5" Csg. w/60' of the inside of 5-1/2" Csg. pumped in 50 sx cmt which filled approx l' into bottom of cellar. Erected Dry Hole Marker. 48Workbystarkedne4ork6mg732rds and completed 4-29-72. (cont. on backside) ORIGINAL SIGNED BY DATE -10-20-72 TITLE Area Prod. Manager

SIGNED 11 Ma WILSON (This space for Federal or State office use) TITLE DATE APPROVED BY

Utah Oil & Gas Commission (2) CCI *See Instructions on Reverse Side

CONDITIONS OF APPROVAL, IF ANY:

Instructions

eral and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Fed-

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

State or Federal office for specific instructions.

In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Rederal and/or State offices. conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

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Form	9-331
(May	1963

WELL

Ŧ. OIL

UL ED STATES SUBMIT IN TRIP (Other instructions verse side)

GEOLOGICAL SURVEY

Form a	pproved.		
Budget	Bureau	No.	42-R142

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

8. FARM OR LEASE NAME UTE/TRIBAL

1_20_462_634

DV NOTIC	TC AND	DEDODTO	ON	VA/EL L	C

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

	Ut	e		
7.	UNIT	AGREEMENT	NAME	

2.	OPERATOR O11 Co	-	u.s.

GAS WELL

ADDRESS OF OPERATOR P. O. Box 2619 Casper, Wyoming

OTHER

9. WELL NO.

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1928' SNL & 1920' EWL (SE NW)

10. FIELD AND POOL, OR WILDCAT

Indian Ridge 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-4S-6W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH | 13. STATE

6090.5 KB & 6075' Gr

Duchesne

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE	**		FRACTURE TREATMENT	ALTERING CASING	[
SHOOT OR ACIDIZE		ABANDON*	X		SHOOTING OR ACIDIZING	ABANDONMENT*	
REPAIR WELL		CHANGE PLANS			(Other)	walted a walted as Wall]
(Other)					(NOTE: Report results of Completion or Recompletio	multiple completion on Well on Report and Log form.)	

Propose to plug & abandon shut in oil well in accordance with attached memorandum. Refer to Well Completion Report dated 2-1-72 for review of work completed 1-31-72.

> APPROVED BY DIVISION OF OIL & GAS CONSERVATION

18. I hereby certify that the foregoing is true and correct ORIGINAL SIGNED BY SIGNED L. H. Wilson M. WILSON	TITLE Area Production Manager	DATE
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

Utah Oil & Gas Commission Continental 011 - 152 N. Durbin & Casper WY 826 See Instructions on Reverse Side

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MEMORANDUM

CASPER PRODUCTION AREA

PLUGGING PROCEDURE

UTE TRIBAL NO. 3

SE NW SEC 9-4S-5W

DUCHESNE COUNTY, UTAH

KBE: 6091'

H: 16'

TD: 8350'

PBTD:

Casing: See Attached Sheet

Perforations: See Attached Sheet

- 1. MIRU Pulling Unit.
- Pump 40 bbls hot diesel followed by 10-1/2 to 11 ppg mud down tbg to kill well. If unable to pump down tbg, run wireline plug in tbg.
- 3. With well dead, remove tree and install and test BOP.
- 4. Unseat packer and fill hole with mud.
- 5. Pull tbg, packer and production tube.
- 6. Run Baker Model K Cement Retainer on tbg and set at 7250', and squeeze with 75 sacks.
- 7. Pull out of retainer and reverse out cement and pull tbg.
- 8. Run Baker Model K Cement Retainer on tbg and set at 6650' and squeeze with 100 sacks.
- 9. Pull tbg.
- 10. Grout cement between 5" and 7-5/8" casing and between 7-5/8" and 10-3/4" surface casing.
- 11. Place 10 sacks of cement in top of 5" casing with dry hole marker.

M. F. Bearly

APPROVED:

I. M. Wilson

FJS/vlm Casper, Wyoming February 24, 1972 Set CIBP @ 7818'. Spotted 5 sx cmt on top of BP. Spotted 500 gal MCA. Perforated w/ 20 gm shots, 7713-34' 2 shots/ft; 7430-7520 1 shot/ft; 7318-7408' 1 shot/ft. Set ret BP @ 7739' w/ pkr @ 7702' on 2-7/8" tbg. Treated w/ 500 gal 15% HCl acid. Moved ret BP to 7548' w/ pkr @ 7423', spotted 1000 acid, broke down fmn @ 1800 psi and comingled w/ perfs @ 7318-7408'. Reset pkr @ 7302'. Pumped in an add'l 1000 gal of acid. Lowered ret BP to 7739' and set pkr @ 7302'. Reset BP @ 7271' w/ pkr @ 7028'. Perforated 7115-59' w/ one 1-13/16" ceramic jets/ft. Spotted 500 gal 15% HCl acid. Found ret BP @ 7579' w/ both sets of perfs open. Reset BP @ 7272' w/ pkr @ 7028', straddling perfs @ 7115' - 7159'. Reset BP @ 7028' w/ pkr @ 6588'. Perforated 6922-88' w/ 1 shot per 1-1/2'; perforated 6736-6780' w/ 1 shot/ft 13 gr ceramic jets. Set BP @ 7739' w/ pkr @ 6588'. Rec pkr and ret BP and left perfs open above BP set @ 7818'. Producing 31 BO and 219 BW in 4 hrs. Work started 1/5/72 and completed 1/31/72.

Form	9-331
(May	1963)

WELL

NAME OF OPERATOR

FRACTURE TREAT

REPAIR WELL

(Other)

OF THE INTERIOR

SUBMIT IN TRICCATE*
(Other instructions on reverse side)

5.	LEASE	DESIGNATION	AND	SERIAL	NO

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

14-20-469-634

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE/TRIBAL

Ute

9. WELL NO.

GEOLOGICAL SURVEY

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

GAS WELL OTHER

Gulf Oil Corporation 3. ADDRESS OF OPERATOR

P. O. Box 2619: Casper, Vyeming 82601

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1928' SNL & 1920' EWL (SE NW)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 10. FIELD AND POOL, OR WILDCAT

<u>Indian Ridge</u> 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9-45-5H

12. COUNTY OR PARISH 13. STATE

Utah Duchesne

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

6090.5 KB & 6075' Gr

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE SHOOT OR ACIDIZE

ABANDON* CHANGE PLANS

WATER SHUT-OFF FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING ABANDONMENT*

SUBSEQUENT REPORT OF:

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

Refer to interim abandonment report dated 10-20-72.

Salvaged material has been removed & surface has been restored and is ready for inspection.

18. I hereby certify that the specialis true and correct DATE September 19, 1973 TITLE Area Production Manager M. WILSON . M. W1150n (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY:

Utah 011 & Gas Commission (2) Continental Oil; 152 N. Durbin; Casper, WY 82601; Attn: John Ubben *See Instructions on Reverse Side

^{17.} DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS



5. Lease Designation and Serial No.

			<u>,</u>	14-20-H62-3543 6. If Indian, Allottee or Tribe Name
APPLICATION	FOR PERMIT T	O DRILL, DE	PEN, OR PLUG BA	ACK UTE
a. Type of Work	V Do om town	DEEDEN!	DILIC DAC	7 Unit Agreement Name
b. Type of Well	X Re-entry Formerly TL	DEEPEN 6.34	PLUG BAC	K []
Oil Gas Well	[7]	0.54	Single Multip Zone Zone	le 8. Farm or Lease Name
. Name of Operator	- Curci		Zone Zone	ODC Tribal
Oil Devel	lopment Company	of Utah	0.211	9. Well No.
. Address of Operator				Gulf UTE #3
P. O. Box Location of Well (Report	12058	Amarillo, Te	xas 79101 Prriv	10. Field and Pool, or Wildcat
Location of Well (Report	location clearly and in a	ccordance with any S	/24//	Indian Ridge
At surface 1928' FNI	. ፍ 1920' FWL (SE NW)	JUN 12	
At proposed prod. zone			DIVISION OF	
4. Distance in miles and di	rection from nearest tow	n or post office*	GAS, & MIN	12. County or Parrish 13. State
			0	Duchesne Utah
5. Distance from proposed*		16	. No. of acres in lease 1110	IV. No of acres assigned
location to nearest property or lease line, for (Also to nearest drlg. line)	1920'	FWL	640	this well 640
8. Distance from proposed	location*	19		20. Rotary or cable tools
to nearest well, drilling, or applied for, on this le	ase, ft.		8350	Rotary
1. Elevations (Show whether	DF, RT, GR, etc.)			22. Approx, date work will start*
	5 KB, 6075 GR			6/20/78
3.	I	PROPOSED CASING	AND CEMENTING PROGRAM	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
22"	16''	42.5	53'	75 sacks reg. cmt
13-3/4"	10-3/4"	40.5	300 '	225 sacks reg. cmt
9-7/8''	7-5/8''	26.4	4226'	190 sacks cmt.
7-7/8''	5''	13 & 15	8282'	195 sacks cmt
selective	intervals from	n 6600' to 82 OVED BY THE BAS, AND MI	DIVISION OF	to 8300' and perforate
citive zone. If proposal is eventer program, if any. Signed	to drill or deepen directive for the directive for the directive for the deepen directive for th	onally, give pertinent	Petroleum Engineer	
Permit No.	<u> </u>		Approval Date	
/ Ammuoused 1		2001.7	·	D 1
Approved by		Title		Date

Form approved. Budget Bureau No. 42-R1425.

TED STATES reverse sid DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SECIAL NO. **GEOLOGICAL SURVEY** 14-20-H62-3543 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X Re-entry DEEPEN PLUG BACK # # 5 b. TYPE OF WELL 8. FARM OR LEASH NAME Formerly TL 634 SINGLE ZONE MULTIPLE ZONE WELL, OTHER WELL 2. NAME OF OPERATOR ODC Tribal 9. WELL NO. Oil Development Company of Utah 3. ADDRESS OF OPERATOR © Gulf - UTE #3 10. FIELD AND POOL, OR WILDCAT P. O. Box 12058 Amarillo, Texas 79101 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Indian Ridge 11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 1928' FNL & 1920' FWL (SE NW) 1176 12 12 At proposed prod. zone 9-4S-5W -14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 13. STATE Duchesne Utah 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 1920 FWL TO THIS WELL p. 13 640 (Also to nearest drlg. unit line, if any) 640 18. DISTANCE FROM PROPOSED LOCATION* MWWXWXWXWX PRESENT DEPTH 20. ROTARY OR CABLE TOOLS ., .; TO NEAREST WELL, DRILLING, COMPLETED. OR APPLIED FOR, ON THIS LEASE, FT. 83501 Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5 g 👺 6/20/78 6090.5 KB, 6075 GR 23. 33 PROPOSED CASING AND CEMENTING PROGRAM <u>8</u> 2 3 WEIGHT PER FOOT SIZE OF HOLE SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT. 22" 161 42.5 531 sacks reg. emt. 13-3/4" 10-3/4" 40.5 3001 sacks reg. 225 9-7/8" 7-5/8" 26.4 42261 sacks cmt. 511 7-7/8" 195 13 & 15 82821 sacks cmt accientes; 9413 41 We propose to re-enter the subject well and clean out to 8300' selective intervals from 6600' to 8275'. 1 State of Utah, Department of Nature Division of Control Mining Division of Community Mining
1588 West No. Community Mining Salt Lake City, Utah Sant 6 1.8 .0 IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24. Petroleum Engineer TITLE (This space for Federal or State office use) APPROVAL DATE ... PERMIT NO. DISTRICT ENGINEER APPROVED BY CONDITIONS OF APPROVAL, IF ANY : ٠,

*See Instructions On Reverse Side

STATE, OG+M

AMERICAN NATIONAL BANK BUILDING P.O. BOX 12058,
AMARILLO XAS 79101 • PHONE 808/376-5741

OIL DEVELOPMENT COMPANY OF UTAH

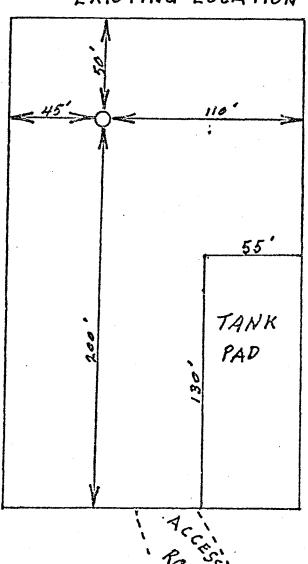
LOCATION LAYOUT

SHEET





EXISTING LOCATION



SCALES 1"= 50"

Form DOGC-la

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS



5. Lease Designation and Serial No.

					14-20-H62-3543	
APPLICATION	FOR PERMIT TO	D DRILL, DEE	PEN, OR PLU	G BACK	6. If Indian, Allottee or Tribe	Name
ia. Type of Work	577 Pa	Decorate Co	N	D . C	7. Unit Agreement Name	· · · · · · ·
b. Type of Well	X Re-entry Formerly TL	DEEPEN [PLUG	BACK [
Oil Gas	Tormerly IL	3 34	Single	Multiple	8. Farm or Lease Name	
Well Well 2. Name of Operator	Other .		Zone L	Zone	ODC Tribal	
Oil Devel	opment Company	of Utah			9. Well No.	
3. Address of Operator	copmone dompany	or ocan			Gulf UTE #3	
P. O. Box	c 12058	Amarillo, Tex	as 79101		10. Field and Pool, or Wildeat	
4. Location of Well (Report		cordance with any Sta	ate requirements.*)		Indian Ridge	
At surface 1928' FNI	. & 1920' FWL (S	SE NW)			11. Sec., T., R., M., or Blk. and Survey or Area	
At proposed prod. zone					9-4S-5W	
14. Distance in miles and di	rection from nearest town	or post office*	· · · · · · · · · · · · · · · · · · ·		12. County or Parrish 13. Sta	te
it brothing in lines and a		, post cirio			Duchesne Ut	
15. Distance from proposed*		16.	No. of acres in lease	17. No.	of acres assigned	all
location to nearest property or lease line, ft	(if any) 1920' I				is well	
(Also to nearest drlg. line	(a, if any) 1320 1		640	20 Rota	y or cable tools	
 Distance from proposed to nearest well, drilling, or applied for, on this let 	completed,	101	XXXXXXXXX Present depth	20, 10000	· _	
1. Elevations (Show whether			8350 '		Rotary 22. Approx. date work will sta	ert*
	5 KB, 6075 GR					
23.	······································	ROPOSED CASING A	ND CEMENTING PRO	CRAM	6/20/78	•
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cement	
2211	16"	42.5	53'		75 sacks reg.	
13-3/4'' 9-7/8''	10-3/4"	40.5	300'		225 sacks reg.	cmt.
7-7/8"	7-5/8'' 5''	26.4	4226'		190 sacks cmt.	
7-770	J	13 & 15	8282'		195 sacks cmt	
	e to re-enter t intervals from			out to 8.	300' and perforate	
					THE DIVISION OF D MINING	
			DATE	6	-15-178	
			, , , , , , , , , , , , , , , , , , ,	N P	1 /	
			BY:	and the second	The Section of the second	
				and a second of the second of	11 1300	
uctive zone. If proposal is reventer program, if any.					ent productive zone and proposed red and true vertical depths. Give	
4. 20	· 2 111					
Signed // Dawy	nd Wi	VV TitleF	etroleum Engi	neer	Date 6/6/78	
(This space for Federal or	State office use)					
Poweit No			Augustal Data			
Permit No			Approval Date			***************************************
Approved by		Title		•••		
Conditions of approval, if						

OIL DEVELOPMENT COMPANY OF UTAH

13 Point Surface Use Plan

for

Well Re-Entry

Formerly TL 634

Located In

Section 9, T4S, R5W, U.S.B. \S M.

Duchesne County, Utah

Supplement to Form 9-331C

1. Surface formation: Unitah

2.	<u>Formation</u>	Tops
	Green River	2222
	Douglas Creek	4795
	Wasatch Wasatch	6608

- 3. First encounters of oil/gas in the Parachute Creek member at approximately 3600'. Fresh water is protected by surface casing.
- 4. On From 9-331C.
- 5. 10" 900 Series double pipe and blind rams & 10" 900 Series Hydril will be used. BOP's will be checked each tour and blind rams each trip. Wellhead equipment will consist of 10" 3000psi and 6" 5000psi equipment.
- 6. Circulating System

 0-600 Fresh water spud mud, 8.8-9.5 ppg
 600-6000 Fresh water native mud, 8.8-9.5 ppg
 6000-TD Fresh water gel chemical mud with
 barite for weight material, 9.5-12.5 ppg
 if needed.
- 7. Auxiliary equipment includes:
 - 1. 10" 900 Series Hydril.
 - 2. Double Ram BOP.
 - 3. Kill manifold w/adjustable choke.
 - 4. Pit volume and flow sensors.
 - 5. Power swivel.
 - 6. Stab-in kill valve.
- 8. Existing cores and DST.
- 9. No abnormal temperatures, pressures, or H2S anticipated.
- 10. Expected duration of 60 days beginning 6/15/78.

,	C. D. COLOGICAL SURVEY - CONSERVATION. VISION
FROM	: DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH
TO	: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJ	11/2 2010
O PER	ATOR: Oil Development Company of Utals WELL NO. Gulf-UTE#3
	TION: \(\frac{1}{2}\)
Вооп	Ducherne County, Utah
	Operator predicted stratigraphy and predicted hydrocarbon zones are adequate?
2. 1	Fresh water aquifers probable below surface casing? Yes. Top 1,000 feet of Wintah section, 50-1,000 below KB
3. (other probable leasable minerals? <u>Yes</u> . Oil shale in the Green River of Douglas Creek (2,220 - 6,600' below to B).
4. <i>1</i>	Are hazardous fluids or gases likely?
5. A	Are abnormal conditions of pressure or temperature likely?
б. И Г	Will any strata penetrated need special mud, casing, or cementing beyond that proposed in the APD? Unlikely
7.]	is additional logging or sampling needed? Yes. No logging grogram is given under ten point, Suggest equivalent to CNL and IES as minimum.
	References - remarks: USGS Files, Salt Lake City, Utah
1	s location within 2 miles of a KGS? No.

Signature: Donald C. Alword

Date: 07-14-76

No.	147

USUAL ENVIRONMENTAL ANALYSIS

Operator: Oil Development Co. of Utah Well Name & No.: Gulf - Ute #3
Location: 1928' F N L & 1920' F W L Sec. 9 4S 5W
County: Duchesne State: Utah Lease No.: 14-20-H62-3543
Field: Indian Ridge Unit: Well Type: Recently-Gas
Date Inspected: _July 7, 1978
Inspector(s): Howard Lemm
Title(s): Petroleum Engineer
Prepared by: Howard Lemm
Petroleum Engineer Billings, Montana
Other Agencies or Representatives Concurrence:
ouner Agencies of Representatives Concurrence.
Lynn Hall BIA Yes
Major Federal Action Under NEPA <u>No</u>

July 17, 78

The following participated in a joint inspection of the oposed wellsite and access road.

NAME:	REPRESENTING:	TITLE	STATIONED IN:
Howard Lemm	US6S	Petroleum Engineer	Billings, Montana
Lynn Hall	BIA	Soil Conservation	Ft. Duchesne, Uta
Joe Graham	Oil Development of	Ut. Foreman	Ft. Duchesne, Uta
Proposed Actio	<u>n</u> :	·	
Operator Name:	Oil Development Comp	any of Utah	
Lease Number:	14-20-H62-3543		
Well Name & No	.: Gulf - Ute #3	· · · · · · · · · · · · · · · · · · ·	
Location: 192	8' FN1 and 1920' FWL	Section 9 4S 5W	
Location moved	from: Location was	left as staked.	
Changed in acc	ess road: None	······································	·
Surface owners	hip: <u>Indian</u>		
Date Applicati	on filed: June 12, 1	978	
Objectives (oi	l or gas, proposed de	pth, zone, etc.) : <u>T</u>	his is a re-entry
gas test in the	e Wasatch formation a	t a depth of 8350'.	
Time frame: <u>Up</u>	on approval drilling u	would begin immediate	ly, and would
last approxima	tely 5 days.		
Details of the	operator's NTL-6 10-1	Point Subsurface and	13-Point Surface
Protection Plan	ns have been reviewed	and are on file in t	he USGS District
Office in Salt	Lake City, Utah, and	the USGS Northern Ro	cky Mountain Area
Office in Caspe	er, Wyoming.		
A working agree	ement has been reached	d with the BIA	
the controlling	surface <u>agency</u>	Rehabilitation pla	ans would be

decided upon as the well neared completion; the Surface nagement Agency would be consulted for technical expertise on those arrangements. Written of the surface managing agency is on file.

Environmental Considerations:

The environmental considerations of this proposed action have been categorized into six parameters. These are: geology, soils, air, water, fauna and flora, and socio-economics and land use.

The following is a breakdown of these parameters with emphasis given to those considerations of special significance to this proposed action.

Geology:

Surface G	eology: <u>Uinta formation</u>
Potential	Producing Zones and Depth: This is a re-entry to test the
Wasatch F	ormation.
Major Geo	logic Hazards: None
Seismic R	isk: Minor
Other Min	eral Development in Area: None, except for other oil and
gas activ	ity.
<u> </u>	

Air:

Meteorology:

Temperature Extremes: _-30°F to 110°F

Annual Precipitation: Approximately 8".

Wind: _Primarily from the north.

Toxic or noxious gases that may be encountered: _None are expected.

Air Quality:

During the life of the project, but primarily during the drilling, dust levels and exhaust pollutants would increase. It is not expected that any long lasting, detrimental reduction in overall air quality wourld result from the proposed action.

Water:

Nearest Permanent Water or Significant Drainage: Starvation

Reservoir is approximately 3 miles to the north.

Water Wells in Area: None within a 2 mile radius.

The potential for spills, leaks, and related accidents would be present. However, a berm will be used to prevent spill-related damages in situations where drainages border the location. The pits will be unlined while drilling. If the well is a producer, and water disposal is

involves, the operator must apply under USGS regulation NTL-28 for approval of whatever method he chooses for disposal of the produced water.

The operator's NTL-6 10-Point Subsurface and 13-Point Surface Protection Plans contain further information on protection of both the surface and subsurface waters of the area.

Fauna and Flora:

Animals and vegetation of the area would be disturbed for the life of the project. If the project was to produce hydrocarbons, adjustments in habitat occupancy would be expected. No significant disturbance of nesting and/or breeding areas and migration routes is expected. At abandonment, normal rehabilitation of the area such as contouring, reseeding, etc., would be undertaken with an eventual return to the present status as outlined in the 13-Point Surface Plan.

Socio-Economics and Land Use:

Nearest Town and Direction: Duchesne is 4.5 miles to the north-east.
Nearest Dwellings and Direction: <u>Two miles to the north.</u>
Wellsite Location in Reference to Existing Production: <u>a well is</u>
located 1.25 miles to the north.
Significant Area Historical, Cultural or Archaeological Sites:
None in the immediate area.
Archaeological Inspection and Clearance from: Lynn Hall of the BIA
gave a verbal clearance.
Primary Land Use: Livestock grazing
Area of Wellpad Disturbance: Approximately 1 acre
Area of Access Road Disturbance: Since this is a re-entry, no
additional disturbance will be necessary.
Estimated Cut and Fill: This is a re-entry, therefore no cut or fill
will be required.
Area of Disturbance for Additional Producing or Treating Facilities,
(if producer): No additional disturbance would be required.
Parks, forests, wildlife refuges or other formally designated recreation
facilities in area: None within a 2 mile radius
Method of Solid Waste Disposal: Solid wastes will be buried.

The economic and environmental inpact of a single well is normally somewhat negligible. But should this well discover a significant new hydrocarbon source, local, state, and possibly national economies might be improved. In this instance, other development wells would be anticipated, with substantially greater environmental and economic impacts.

Alternatives to the Proposed Action:

Alternate locations, with due consideration given to environmental factors, were examined. No viable, alternate sites could be selected that were within the legal boundaries of the lease. To not allow surface occupancy is the only other alternative.

Unavoidable Adverse Environmental Effects of the Proposed Action:

Surface scars resulting from construction work to the wellpad and access road would be visible for the life of the project and for a period of time after abandonment until rehabilitation is completed. The disturbed areas would not be available for farming or grazing purposes during the project's lifetime. Relocation of area wildlife would be anticipated. Possibilities for spills and resultant erosion would exist, and a certain amount of air pollution from dust and exhaust fumes would also occur, as would an increase in noise levels. However, it is not anticipated that any of these adverse effects would cause a significant, lasting degradation of the environment.

Controversial Issues and Conservation Division Responses:

None received.

<u>Determination</u>:

This requested action does not constitude a major Federal action significantly affecting the environment in the sense of NEPA, Section 102(2) (c).

District Engineer: Salt Lake City, Utah Oil Development Company of Utah Section 9, T4S, R5W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map.

To reach Oil Development Company of Utah Gulf UTE #3, well location, located in the SE 1/4 NW 1/4 Section 9, T4S, R5W, USB&M proceed West along U.S.Highway 40 approximately 4.5 miles to an existing highway off ramp.

The above described road is paved and will require no reconstruction or upgrading.

2. PLANNED ACCESS ROAD

See Topographic Map.

Same as existing road built by Gulf Oil Co. the only construction will be to smooth with Maintainer.

3. LOCATION OF EXISTING WELLS

As shown on Topographic Map, there are wells within a one mile radius of the proposed location site. See Topographic Map for approximate location of existing wells.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All production facilities are to be contained within the proposed location site. There are no other Oil Development Co. of Utah flow, gathering, injection, or disposal lines within a one mile radius. In the event production is established, plans for any necessary production facilities from the location shall be submitted.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this well will be hauled from the Strawberry River in the NE 1/4 Section 2, T4S, R5W, U.S.B. & M. by truck 6.5 road miles from the proposed location. (See attached Topographic Map).

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site shall be borrow materials accumulated during construction of the pit. No additional road gravels or pit lining material from other sources are anticipated at this time.

Oil Development Company of Utah Section 9, T4S, R5W, U.S.B. & M.

7. METHODS FOR HANDLING WASTE DISPOSAL

A reserve pit shall be constructed, and at least half of the depth of the reserve pit shall be below the existing ground surface. Non-flammable materials such as cuttings, salts, chemicals, etc., will be buried with the reserve pit and covered with a minimum of four feet of earth material. Prior to the onset of drilling, the reserve pit will be fenced on three sides. Upon completion of drilling, the fourth side of the reserve pit will be fenced and allowed to dry completely before back filling and reclamation are attempted. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

Same as existing layout with small pit. See attached Location Layout sheet. The Ute Tribal Manager or his representative shall be notified before any construction begins on the proposed location site. When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in trash pit shall be buried with a minimum of 5' of cover. The reserve pit will be completed, fenced, and allowed to dry before covering. Restoration activities shall begin within 90 days after completion of the well. Once completion activities have begun, they shall be completed within 30 days. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal Manager when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Item No. 7 and 10.

11. OTHER INFORMATION

The topography of the general area. (See Topographic Map).

The area consists of numerous ridges and canyons formed by non-perennial streams and washes. The sides of the mountains and canyons are rather steep and outcrops of sandstones and conglomerates are common in the area forming ledges and cliffs along the sides of the canyons.

OTHER INFORMATION CONTINUED

The geological structures of the area range from Tdr (Duchesne River) and Th (Uintah formation) (both Eocene) in the upper elevations and the Ogs and Qay from the Quaternary era in the lower elevations.

The major drainages in the area with a year round flow are the Duchesne River to the North and East and the Strawberry River to the North and East. Both of which provide water for the Starvation Reservoir to the North and West of the proposed location.

The majority of the numerous drainages in the surrounding area are of a non-perennial nature flowing only in the spring run-off and during heavy rainstorms of relatively long duration. This type of rainstorm is rather uncommon as the normal annual percipitation is around 8".

The topsoils in the area range from a sandy clay (SM-ML) type soil to a clayey (OL type soil.

Due to the low percipitation average, climate conditions and the types of soils, the vegetation that is found in the area is common of the semi-arid region we are located in and in the lower elevations, and consists of junipers, pinion, sagebrush, rabbit brush, shadscale, some grasses and cacti.

The fauna of the area is sparce and consists predominantely of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodent. The area is used by man primarily for grazing domestic livestock.

The birds of the area are hawks, finches, ground sparrous, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map).

The location site sits on the edge of a small ridge which runs from South to North. The location is paralleled by 2 small unnamed drainages which drain Northerly into the Strawberry River drainage.

The geologic structure of the location site is of the Uinta formation and consists of a yellowish-brown gravely sand (SP-CL) with some sandstone outcrops.

The ground slopes through the location to the North at approximately 7-1/2% grade.

The location site is vegetated by sagebrush and grasses with some pinion and juniper in the drainages.

There are no occupied dwellings or other facilities of this nature within a reasonable close proximity of the proposed location site.

There are no visible archeological, historical, or cultural sites within any reasonable close proximity of the location site (See Topographic Map).

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Marvin L. Webb Oil Development Company of Utah P. O. Box 12058 Amarillo, Texas 79101

Tel: (806) 376-5741

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Oil Development Company of Utah and its contractors and sub-contractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

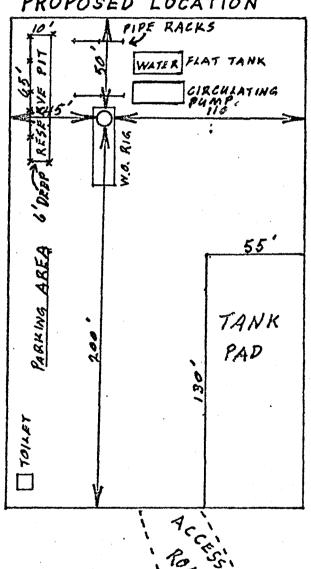
le - 9 - 78
DATE

ann L. Webb

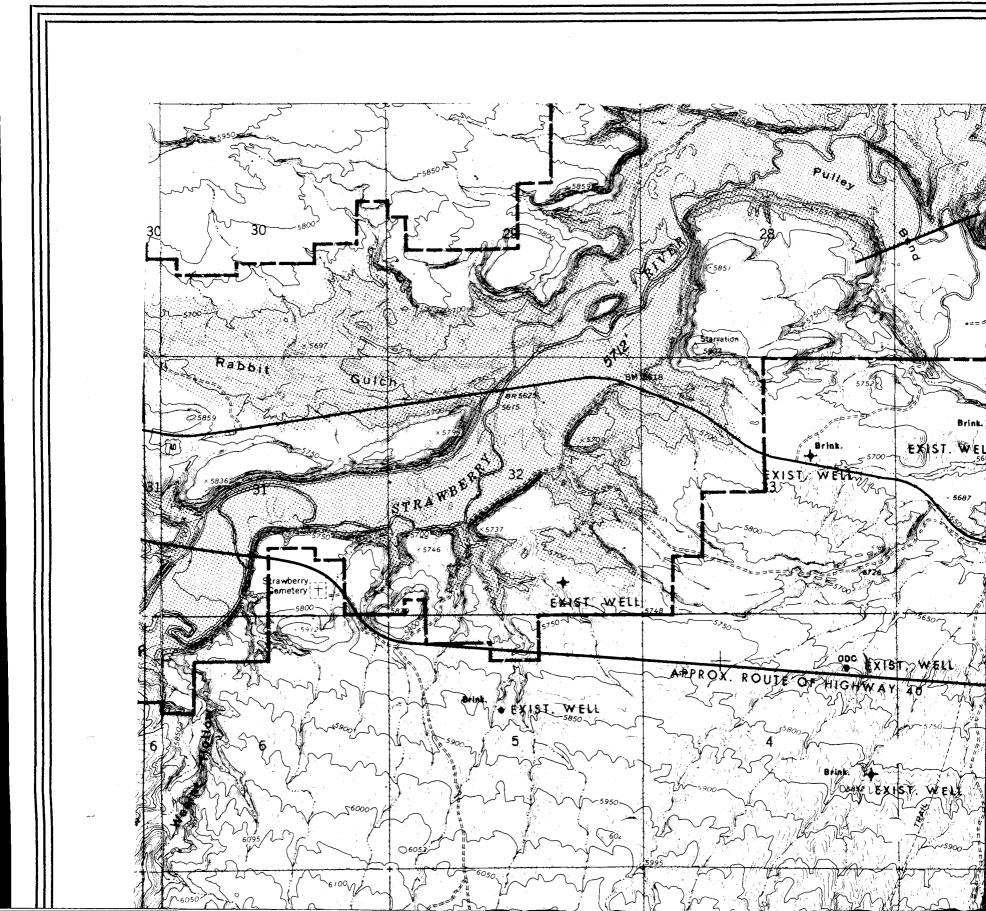
AMERICAN NATIONAL BANK BUILDING P.O. BOX 12058, AS 79101 • PHONE 806/376-5741 OIL DEVELOPMENT COMPANY OF UTAH LOCATION LAYOUT A SANTA FE INDUSTRIES COMPANY SHEET

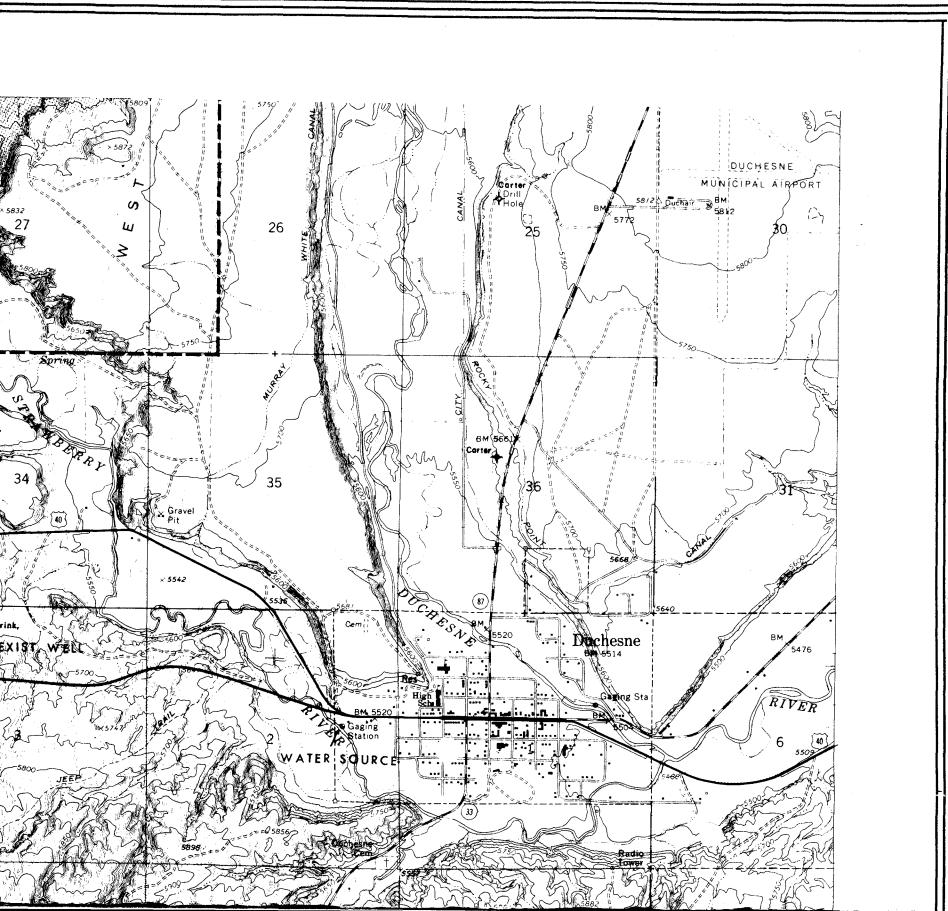


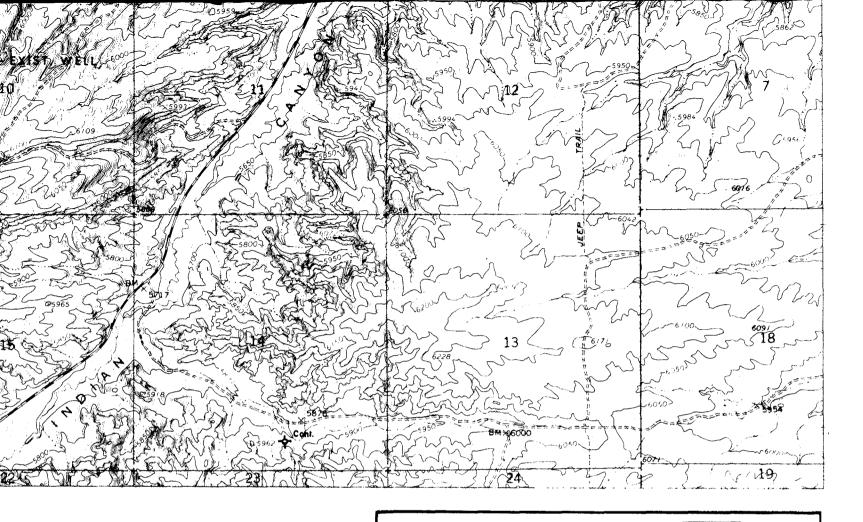
PROPOSED LOCATION



SCALES 1"= 50"







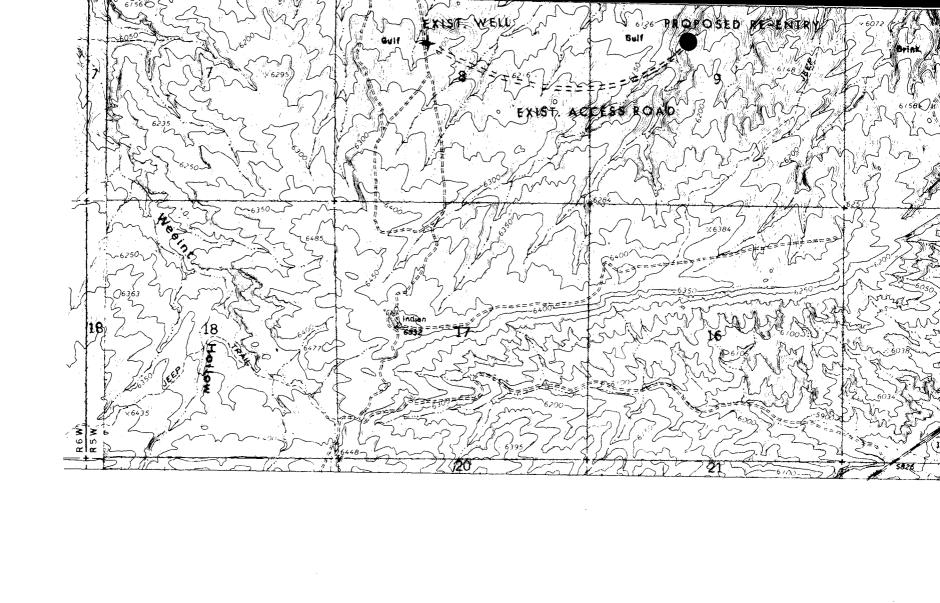


CEDAR RIM & STARVATION FIELD DUCHESNE COUNTY, UTAH

TOPOGRAPHIC MAP

PROPOSED RE-ENTRY

DATUM: CONTOUR INTERVAL: 10' GEOLOGY BY: USGS SCALE: I"= 2000' DATE: 6-78 DRAFTING: USGS







STATE OF UTAH

SUBMIT IN DUPLICATE

OIL & GAS CONSERVATION COMMISSION

(See other in-structions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-3543

										C IN INDIAN	ATTO	TTEE OR TRIBE NAM
WELL CO	MPLETION	I OR	RECO	MPLE1	ION	REPORT	AN	ID LO	G *	Ute	ALLO	TIME OR TRIBE NAME
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b. TYPE OF COM		بنا بابار	WELL		DRY L	former1	v T	L 634				
NEW WELL		EP-	PLUG BACK	DIF	F. SVR.	OtherT	•			S. FARM OR I	LEASE	NAME
. NAME OF OPERA			- DACK C		3,14.	Other				ODC T	riba	a1
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At top prod. in	terval reported b	elow								OR AREA		
										9-T4S	-R5V	Į.
At total depth												
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35 MCFPD us		<u>∍1, 5</u>	53 MCF	PD ver	ted					NA		
LIST OF ATTACH	MENTS			-								
Logs												
I hereby certify	that the foregoi	ng and	attached in	formation	is comp	lete and corr	ect as	determine	d from	all available re	cords	
avoves //	Janam.	、ス	11/1/	/c	Mar s-	Petrole	um :	Engine-	er	_	0	ctober 17,
SIGNED //	var all of		VU NV	L TI	TLE					DATE		

Additional Perforations:

7172-78	7	shots
7210-14	5	shots
7220-24	5	shots
7228-34	. 7	shots
7260-76	17	shots
7352-57	6	shots
7488-92	5	shots
7512-18	7	shots
7592-96	5	shots
7648-56	9	shots
7838-43	6	shots
7983-88	6	shots
8020-30	11	shots
8102-06	5	shots
8162-68	7	shots

Total 258 shots



SANTA FE ENERGY COMPANY

ODC DIVISION AMERICAN NATIONAL BANK BLDG., P.O. BOX 12058, AMARILLO, TX 79101, TELEPHONE: (806) 376-5741



March 8, 1979

AD-118-26

RE: Merger of Oil Development Company of Utah into Santa Fe Energy Company

State of Utah, Division of Oil, Gas & Mining 1588 West North Temple Salt Lake City, Utah

Attention: Scheree Wilcox

Gentlemen:

As per our telephone conversation of this date, this is to advise you that the Office of Lt. Governor/Secretary of State, of the State of Utah, did certify and authorize Santa Fe Energy Company, a Texas Corporation, to do business in the State of Utah, on February 26, 1979. He also authorized on that date the merger of Oil Development Company of Utah, a Delaware Corporation, into Santa Fe Energy Company which was completed February 1, 1979, under the laws of the State of Texas, the domicile state for Santa Fe Energy Company. In this connection, all operations in your state heretofore conducted by Oil Development Company of Utah are now to be conducted and operated under the name of Santa Fe Energy Company.

I am enclosing a general purpose rider issued by the American Casualty Company of Reading, Pennsylvania, in the amount of \$25,000.00, with Santa Fe Energy Company as a principal and in favor of the State of Utah, with the effective date of this bond being February 1, 1979.

Should any additional information concerning this merger be needed by your office, please contact me and we will furnish the additional information upon request. I would like to thank you in advance for your cooperation and should you have any questions, please feel free to contact us.

Yours very truly,

Vernon D. Dyer

Regional Landman - Mid-Continent

Enclosures VDD/cw

TWX 910-898-4111





SCOTT M. MATHESON Governor

GORDON E. HARMSTON Executive Director. NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING 1588 West North Temple Salt Lake City, Utah 84116 (801) 533-5771

March 13, 1979

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON Chairman

JOHN L. BELL C. RAY JUVELIN THADIS W. BOX CONSTANCE K. LUNDBERG EDWARD T. BECK E. STEELE McINTYRE

CLEON B. FEIGHT Director

156.9681

Santa Fe Energy Company P.O. Box 12058 Amarillo, Texas 79101

ATTENTION: Vernon D. Dyer, Regional Landman - Mid-Continent

Dear Mr. Dyer:

Thank you for your letter of March 8, 1979 advising this Division of the effective date of merger between Oil Development Company of Utah and Santa Fe Energy Company.

However, please be advised that effective June 1, 1978, the Board of Oil, Gas, and Mining revised Rule C-1 relative to the bonding requirements for the State of Utah; that is, a statewide drilling and plugging bond is now \$50,000 rather than \$25,000. Consequently, I am herewith returning the \$25,000 general purpose rider issued by American Casualty Company on your behalf.

Please have your surety issue a \$50,000 rider and forward to this office at your earliest convenience.

Very truly yours,

DIVISION OF OIL. GAS AND MINING

SCHEREE WILCOX Administrative Assistant

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



	MENT OF NATURAL RESC ON OF OIL, GAS, AND MI		5. LEASE DESIGNATION	AND BERIAL NO.
			14-20-н62-	-3543
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OIL FOR GAS			7. UNIT AGREEMENT NA	MB
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·		
SANTA FE ENERGY COM	די א אונע		8. FARM OR LEASE HAM	
8. ADDRESS OF OPERATOR	PANI		ODC Tribal	_
2600 Security Life	Plda/Donion Col-		9. WELL NO.	
4. LOCATION OF WELL (Report location cl	Brug/Deliver, Coro	Prado 80202	Gulf Ute #	
See also space 17 below.) At surface	carry and in accordance with any	State requirements.	1	
1928' FNL &	1920' FWT.		Indian Rid	
	1,020 1,112		BURYBY OR AREA	
man.			Sec 9-T4S-	·R5W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF	RT. GR. etc.)	12. COUNTY OR PARISH	18. STATE
·		090.5' KB	Duchesne	Utah
16. Charle Ann	. D. T. J. J. A.		<u></u>	
Спеск Ар		lature of Notice, Report, or C	Other Data	
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FRACTURE TREAT	ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	BING
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	T*
	HANGE PLANS	(Other)	of multiple completion of	- Wall
(Other) Pit Pel 17. DESCRIBE PROPOSED OR COMPLETED OPER			of multiple completion of etion Report and Log form	
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18. I hereby cerpity that the foregoing is	3		•	
SIGNED William f. Pa William F. Pa (This space for Federal or State office	ırks `	st Production Engi	neer _{DATE} May	22, 1984
(and there are a series or rest of the				
APPROVED BY	TITLE		DATE	

STATE OF UTAH
Wells Operated by Santa Fe Operating Partners, L. P.

	Well	Legal Description	County
_	Brinkerhoff Ute 10-1	Sec. 10-T4S-R5W 43-013-3008	Duchesne
_	Tribal Fed 1-25	Sec. 25-T3S-R6W 43-013-3041	Duchesne
·	Tribal Fed 2-25	Sec. 25-T3S-R6W 43-013-31093	Duchesne
~	Tribal Fed 1-26	sec. 26-T35-R6W 43-013-30412	Duchesne
, ·	Tribal Fed 1-30	Sec. 30-T3S-R5W 43-013-3047.	5 Duchesne
7	Tribal Fed 1-35	Sec. 35-T3S-R6W 43.013.30419	Duchesne
	Tribal Fed 1-36	Sec. 36-T3S-R6W 43-013-3040	Duchesne
	Tribal Fed 3-9	Sec. 9-T4S-R5W 43-013-00179	Duchesne
_	Tribal Fed 1-4	Sec. 4-T4S-R5W 43.013-30404	Duchesne
\(\sigma \)	Ute 2-3C6	Sec. 3-T3S-R6W 43-013-30900	Duchesne
	Tribal Fed 1-34B6	Sec. 34-T2S-R6W 13-013-3043	Duchesne
7	Tribal Fed 1-3C6	Sec. 3-T3S-R6W 43.013.30415	Duchesne
	Tribal Fed 1-4C6	Sec. 4-T3S-R6W 43-013-30411	
\	Tribal Fed 1-5C6	Sec. 5-T3S-R6W 43.013-3044	
7	Hill Creek Fed 1-27	Sec. 27-T10S-R20E 43.047.3167	
~	Hill Creek Fed 1-29	Sec. 29-T10S-R20E 43-047-3156	
_	Hill Creek Fed 1-30	Sec. 30-T10S-R20E 43-047-310	
	Hill Creek Fed 1-32	Sec. 32-T10S-R20E 43.047.3/50	

SFEOF

Santa Fe Energy Company



Central Division-Rocky Mountain District Security Life Building Suite 2600 Denver, Colorado 80202-4330 303/825-5101

September 9, 1986



DIVISION OF OIL, GAS & MINING

Blipuder

Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Gentlemen:

10815

This is to advise you that all oil and gas properties in Utah (see attached for details) previously held and/or operated by Santa Fe Energy Company have been contributed to a Delaware Limited Partnership named Santa Fe Energy Operating Partners, L. P. ("SFEOP") effective January 1, 1986 (record title transfer currently in process). Severance tax reports will be adjusted in the near future and we assume ad valorem assessments will be changed as transfer of record title occurs. The Managing General Partner of SFEOP, Santa Fe Pacific Exploration, will utilize the same employees and offices as Santa Fe Energy Company.

We presume this notice to be sufficient to allow adjustment of your records as necessary. Please advise if anything else is needed to formalize this transfer.

Sincerely,

Curtis G. Alexander

Production Clerk

CGA:sew

Attachments

Form 9 ST	E OF UTAH		
	OF NATURAL RESOURCE	į.	6. Lease Designation and Serial Number 14-20-H62-3542
טועופועום	OIL, GAS AND MININ	G [7. Indian Allottee or Tribe Name
			UTE
SUNDRY NOTICES	The first properties of the control	The second of th	
Do not use this form for proposals to drill new wells:	ing terminal processing the processing of the processing and the processing of the p	mmedia ya Fili wakazema mwalichi ata ya mwakaki	8. Unit or Communitization Agreement
UBARF CIDATIONS	FOR PERMIT— for such propos	ans.	
1. Type of Well X Oil Gas Well Well	Other (specify)		9. Well Name and Number 3-9
2. Name of Operator			10. API Well Number
Medallion Exploration		·	4301320179
3. Address or Operator 2091 East 4800 South #2	22 SLC UT 84117	4. Telephone Number (801) 277-0801	11. Field and Pool, or Wildcat Indian Ridge
5. Location of Well	1920' FWL		Duchesne
Footage : 1928' FNL & QQ. Sec. T., R., M. : T4S, R5W, Se		County	
12 CHECK APPROPRIATE BO			: UTAH
NOTICE OF INTEN			QUENT REPORT
(Submit in Duplicate)			Original Form Only)
Abandonment New	w Construction	Abandonment *	New Construction
Casing Repair Pull	l or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	completion .	Change of Plans	Shoot or Acidize
Conversion to Injection	oot or Acidize	Conversion to Injection	Vent or Flare
Fracture Treat Ven	nt or Flare	Fracture Treat	
Multiple Completion Wat	ter Shut-Off	Change of	Operator
Other			
		Date of Work Completion	
Approximate Date Work Will Start			
		Report results of Multiple Completion WELL COMPLETION OR RECO	ons and Recompletions to different reservoirs MPLETION AND LOG form.
		Must be accompanied by a ceme	ent verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective April 1, 1992 Medallion Exploration will assume responsibility as the Operator of the here-in described well.

AFR 07 1592

DIVISION OF OLGAS & MINING

14. I hereby certify the	at the foregoing is tru	e)ena correct			·····
Name & Signature		1	 Title Menotions	Mar	Date VISAS
(State Use Only)				7	

. .

STE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number
14-20-Н62-3543
7. Indian Allottee or Tribe Name

	·		7. Indian Allottee or Tribe Name
		1	
	Y NOTICES AND REPORTS O		Ute
	s to drill new walls, deepen existing wells, or to res		8. Unit or Communitization Agreement
Į.	Se APPLICATION FOR PERMIT—for such propor	祖籍	
1. Type of Well			9. Well Name and Number
	das Other (specify) Vell		Ute Tribal 3-9
2. Name of Operator	ven		10. API Well Number
Medallion Explora	tion		43-013-20179
0.444	East 4800 South, Ste 22	4. Telephone Number	11. Field and Pool, or Wildcat
	Lake City, UT 84117	(801) 277-0801	Cedar Rim
5. Location of Well	with the transfer of the trans		
	8' FNL & 1920' FWL	County	Duchesne
QQ, Sec, T., R., M. : Sec	tion 9-T4S-R5W	State	: UTAH
\$600	ROPRIATE BOXES TO INDICATE NA		
NC (S	OTICE OF INTENT ubmit in Duplicate)		QUENT REPORT Original Form Only)
☐ Abandonment	☐ New Construction	☐ Abandonment *	□ New Construction
Casing Repair	☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize
Conversion to Injection		Conversion to Injection	Vent or Flare
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
☐ Multiple Completion	☐ Water Shut-Off	Other Change of Or	perator/Ownership
Other			
		Date of Work Completion _	
Approximate Date Work W	/ill Start	Donata and the state of the big to be big to the big to bed big to be big	No.
		on WELL COMPLETION OR REC	tions and Recompletions to different reservoirs OMPLETION AND LOG form.
		* Must be accompanied by a cer	nent verification report.
13. DESCRIBE PROPOSED OR Clocations and measured and	COMPLETED OPERATIONS (Clearly state all pertin true vertical depths for all markers and zones pertin	nent details, and give pertinent dates. nent to this work.)	. If well is directionally drilled, give subsurface
Change of Operator	r/Ownership Notice		The block of the section of the sect
dialize of operator	ryownership notice		No in Country to the last
Former Operator:	Santa Fe Energy Oper. Part.	. L.P.	
1	1616 S. Voss, Ste 400		APR 1 4 (90)
	Houston, TX 77057	(713) 783-24	401 ALT 1 4 1212
			DD#0:0:- 0=
Present Operator:	Medallion Exploration		DIVISION OF
	2091 East 4800 South, Ste 2		OIL GAS & MINING
•	Salt Lake City, UT 84117	(801) 277-08	301
	T. D. James	14	-t
Santa Fe Energy U	perating Partners, L.P. here	by relinquishes opera	itorship effective 4/1/92.
14. I hereby certify that the forego	oing is true and correct		
Name & Signature Sandy	K. Boothe Sandra	K. Boothe Title Prod	Juction Tech Date 4/9/92
(State Use Only)			1
, / /			• '.



Santa Fe Energy Operating Partners, L.P.

Santa Fe Pacific Exploration Company Managing General Partner

VIA AIRBORNE EXPRESS

April 10, 1992

DECEMBER 1 4 1912

DIVISION OF OIL GAS & MINING

State of Utah Department of Natural Resources Division of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Ste 350 Salt Lake City, UT 84180-1203

RE: Sundry Notices - Change of Operator Cedar Rim Fld, Duchesne Co., UT

Gentlemen:

Enclosed, in triplicate, are sundry notices denoting a change of operator/ownership for the following wells:

Ute 1-34B6 Ute 1-3C6	14-20-H62-2494 14-20-H62-3365
Ute 2-3C6	14-20-H62-3365
000 = 002	
Ute 1-4C6	14-20-H62-2479
Tribal Federal 1-25	14-20-H62-3434
Tribal Federal 1-26	14-20-H62-3435
Tribal Federal 1-30	14-20-H62-2496
Tribal Federal 1-35	14-20-H62-3436
Ute Tribal 1-4	14-20-H62-3542
Ute Tribal 3-9	14-20-H62-3543
Brinkerhoff Ute 10-1	14-20-H62-3544
Ute Federal 2-25	14-20-H62-3434
Tribal Federal 1-36	14-20-H62-3445

.If there are any questions, please call.

Sincerely,

Sandy Boothe

Sandy Boothe

Enclosures

xc: Medallion Exploration

1616 South Voss, Suite 400 Houston, Texas 77057 713/783-2401 FAX 713/268-5452

	OR CHANGE HO								-	indi er 7-lar	
			the division reg eted. Write N/A i			ble.			2- I	TSD(5)	
	ige of Opera gnation of (⊐ Designat ⊐ Operator		_	nly			WM /	
The op	erator of th	ne well(s)	listed below ha	as changed	(EFFEC	TIVE DAT	E:	4-1-92)	(SFEOP)	
TO (ne	w operator) (address)	2091 E. 480	00 S., STE 22 CITY, UT 84117 NY)277-0801		(former	operato (addres	s) 16 HO SA ph	NTA FE 16 S. V USTON, NDRA BO One (71 count n	OSS, ST TX 770 OTHE 3)783-	OPER. COMPA E 300 57 -2401	NY:
Well(s) (attach addi	tional page if	needed):								
Name: Name: Name: Name:			API:_API:	Entity Entity Entity Entity Entity Entity		Sec _ Sec _ Sec _ Sec	Twp Twp Twp Twp	Rng _Rng _Rng _Rng	Lease Lease Lease Lease	Type: Type: Type: Type:	
OPERATO	OR CHANGE DO	CUMENTATION	i		•			,		•	
<u>for</u> 1.	(Rule R615 operator (A	-8-10) Sund Attach to th	dry or other ais form).(f _{ee} /d	<u>legal</u> doc 4-14-92)	cumentat	tion has	s bee	n rece	ived fi	rom <u>former</u>	
Ja 2.	(Rule R615- (Attach to	-8-10) Sundr this form).	ry or other <u>le</u> (fee'd 4-7-92)	<u>gal</u> docume	ntation	has bee	en re	ceived	from <u>ne</u>	w operator	
	operating a yes, show o	any wells i company file	nerce has been n Utah. Is co number:	ompany reg	gistered	d with t	he st	tate? (yes/no)	If	
for 4.			ral Wells ONLY cumentation Fo chis form. Ma ace prior to c							his change status in ³ l operator	À
10f 5.	listed abov	1e. (5-20-927	ered in the Oi					(Wang/I	BM) for	each well	
			pdated for eac								
3			been updated f								
Jet 8.			luded on the mate Lands and					nd Accou	unt Cha	nges" memo	
Ju-9.			up for the Op ence during ro								
······································											

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET (CONTINUED) Initral each item when completed. Write N/A II item is not applicable.
ENTITY REVIEW
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
N/n 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only)
ν/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
N/n 2. A copy of this form has been placed in the new and former operators' bond files.
All 3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
1. All attachments to this form have been microfilmed. Date: 19
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENTS
920519 Bim/ Vernal "Approved 4-14-92 ett. 4-1-92" Ropies of approvals being mailed.
WE71/34-35

DEPARTMENT OF NATURAL RESOURCES

	6. Lease Designation and Serial Number
ĺ	14-20-H62-3543

DIVISION OF OIL, GAS AND MININ	IG	14-20-н62-3543
	7. Indian Allottee or Tribe Name	
SUNDRY NOTICES AND REPORTS O	N WELLS	UTE
Do not use this form for proposals to drill new waits, deepen existing wells; or to ree	titori ilganika kanaman tahun kalang salah salah ka	8. Unit or Communitization Agreement
Use APPLICATION: FOR: PERMIT—for such propor	enis	,
1. Type of Well Oil Gas Other (specify) Well Well		9. Well Name and Number UTE TRIBAL 3-9
2. Name of Operator MEDALLION EXPLORATION		10. API Well Number 43-013-20179
3. Address of Operator 2091 E. 4800 S. #22 SLC, UT 84117	4. Telephone Number 801-277-0801	11. Field and Pool, or Wildcat CEDAR RIM
5. Location of Well		
Footage : 1928' FNL & 1920' FWL	County	: DUCHESNE
QQ, Sec, T., A., M. : T4S, R5W, SEC. 9	State	: UTAH
12: CHECK APPROPRIATE BOXES TO INDICATE NA		
NOTICE OF INTENT (Submit in Duplicate)		QUENT REPORT Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other PLACE WELL BACK ON PRODUCTION Approximate Date Work Will Start 6/29/92	Abandonment * Casing Repair Change of Plans Conversion to Injection Fracture Treat Other Date of Work Completion	New Construction Pull or Alter Casing Shoot or Acidize Vent or Flare Water Shut-Off ions and Recompletions to different reservoirs DMPLETION AND LOG form.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin		If well is directionally drilled, give subsurface

THE OPERATOR PLANS TO PLACE THE NOTED WELL BACK ON PRODUCTION BY PERFORMING THE FOLLOWING PROCEDURE:

CLEAN THE WELL. DRILL OUT THE SCALE. TEST THE WASATCH ZONES FOR OIL AND WATER. ACIDIZE THE WELL AS REQUIRED. PLACE THE WELL BACK ON PRODUCTION.

NOTE: MEDALLION WILL COMPLETE THIS WORKOVER UNDER THE HOUSE BILL #110.

	certify that the			

Name & Signature

A. MAJDI

Title OPERATIONS

Date 6/25/92

(State Use Only)



JUL 0 6 1992

в.	Lease	Oesignatio	n and	Serial	Number
1	4-2	nH62_	35	13	

DIVISION OF OIL, GAS AND MININ	IG 14-20-H62-3543 7. Indian Allottee or Tribe Name
SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill new wells, deepen existing wells, or to ree Use APPLICATION FOR PERMIT—for such propose	N. WEILS UTE steer plugged and abandoned welfs: 8. Unit or Communitization Agreement
1. Type of Well X Oil Gas Other (specify) Well Well	9. Well Name and Number 3-9
2. Name of Operator MEDALLION EXPLORATION 3. Address of Operator 2091 E. 4800 S. #22 SLC, UTAH 841	10. API Well Number 4301320179 4. Telephone Number 11. Field and Pool, or Wildcat 17 801-277-0801
5. Location of Well Footage : Sec 9 745, 250 QQ, Sec, T., R., M. : 1928' FNL & 1920 FWL (SE 12: CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE: REPORT, OR OTHER DATA
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandonment New Construction Casing Repair Pull or Alter Casing Change of Plans Recompletion Conversion to Injection Shoot or Acidize Fracture Treat Vent or Flare Multiple Completion Water Shut-Off Other Approximate Date Work Will Start	Abandonment " New Construction Casing Repair Pull or Alter Casing Change of Plans Shoot or Acidize Conversion to Injection Vent or Flare Fracture Treat Water Shut-Off Other CLEANED OUT WELL Date of Work Completion 8/8/92 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.
	Must be accompanied by a cement verification report.
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertin locations and measured and true vertical depths for all markers and zones pertin	ent details, and give pertinent dates. If well is directionally drilled, give subsurface tent to this work.)

To improve production, Medallion cleaned out the wellbore on the referenced well, perforated & reperforated the attached listed intervals @ 2 shots per foot.

14. I hereoy certify that the foregoing is true and correct Name & Signature (State Use Only)

DIV. OIL, GAS, MINING

```
PERFS
2 SHOTS PER FT
PERFS
    7110 7120
    7150 7158
 7172 7178
    7238 7244
    7264 7274
    7292 7296
    7318 7326
    7344 7354
    7465 7475
    7488 7492
    7524 7528
    7576 7580
    7590 7596
    7630 7634
    7674 7682
   7686 7692
    7732 7736
    7748 7756
    7772 7776
    7806 7820
    7838 7848
  7910 7918
    7959 7964
   7980 7990
    7998 8008
    8020 8030
    8044 8050
   8100 8106
    8160 8170
```

TOTALS: 211'

422 HOLES

DIVISION OF OIL, GAS AND MINING

D	MINDION OF OIL GAS AND WI	NING	<u> </u>	
	<u>. </u>		5. Lease Designation and Serial Number: 1420 4623543	
SUNDRY !	NOTICES AND REPORTS	S ON WELLS	6. If Indian, Allottee or Tribe Name:	
Do not use this form for propose Use APPUC	Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.			
1. Type of Well: OIL 🙀 GAS 🗌	OTHER:		8. Well Name and Number: 1111341 3-9	
2. Name of Operator: Medallion	Exploration		B. API Well Number: 430/320/79	
 Address and Telephone Number: 6975 Union 	Park Center, #310	Midvale, Ut 84047	10. Field and Pool, or Wildcat:	
OQ SOC.T.R.M.: SENW,	Fre. 9, T45, R5W		County: DUCHESNE State: UTAN	
11. CHECK APPROP	PRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT. OR OTHER DATA	
NOTIC	E OF INTENT	SUBS	EQUENT REPORT	
Abandonment	☐ New Construction	☐ Abandonment •	☐ New Construction	
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing	
Change of Plans	☐ Recompletion	☐ Change of Plans	Shoot or Acidize	
☐ Conversion to Injection	☐ Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare	
Fracture Treat		Fracture Treat	☐ Water Shut-Off	
☐ Multiple Completion ☐ Other Change Of O	□ Water Shut-Off Operator	Other		
Approximate date work will start		Date of work completion		
rippioximate data work will start		COMPLETION OR RECOMPLETION A		
		Must be accompanied by a cement ve		
 DESCRIBE PROPOSED OR COMPLETED vertical depths for all markers and zones; 	OPERATIONS (Clearly state all pertinent details, pertinent to this work.)	and give pertinent dates. If well is directionally dri	illed, give subsurface locations and measured and true	
	•		•	
		llion Exploration w		
operatorship	of the referenced w	ell to the Barrett 1	Resources Corp.	
		250	ज्यागा व	

Name & Signature:

DECEIVE

NOV 0 5 1996

DIV. OF OIL, GAS & MINING

Title: Operations

Date: 10/1/96

(This space for State use only)

Rest to other na Research Man

PODM 21/A C		PODLA ADDROVERD
FORM 3160-5 (JUNE 1990) UNITED STATE	-s	PORM APPROVED Budget Bureau No. 1004-0135
DEPARTMENT OF THE		Expires: March 31, 1993
BUREAU OF LAND MA		5. Lease Designation and Serial No.
		1420H623543
SUNDRY NOTICES AND RE		6. If Indian, Alottee or Tribe Name
	to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR P	ERMIT" for such proposals	UTE TRIBE
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICA	NE	
1. Type of Well Oil Gas		8. Well Name and No.
X Well Well Other		UTE TRIBAL 3-9D5 (3-9)
2. Name of Operator		9. API Well No.
BARRETT RESOURCES CORPORA	TION	43-013-20179
3. Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 ARAPAHOE ST, TOWER 3, #1	000, DENVER, CO 80202 (303) 572-3900	ALTAMONT
4. Location of Well (Footage, Sec., T., R., M., o		11. County or Parish, State
1928' FNL 1920' FWL		DUCHESNE, UTAH
SENW 9-4S-5W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OI	
TYPE OF SUBMISSION	TYPE OF ACTIO	
X Notice of intent	Abandonment Recompletion	Change of plans New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
· .	X Other CHANGE OF OPERATOR	Dispose Water
		(Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clear)	y state all pertinent details, and give pertinent dates, including estim	nated date of starting any proposed work. If well is directionally drilled,
	·	
		Manna a m
		DECEIVEN
		DECEIVED
		DECEIVED
		DECEIVE NOV 1 8 1996
		DECEIVE NOV 1 8 1996
		DECEIVE NOV 1 8 1996
		DECEIVE NOV 1 & 1996 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and	Correct	DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and	Joseph I	DIV. OF OIL, GAS & MINING
	Joseph I	DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoing is true and	Joseph I	DIV. OF OIL, GAS & MINING P. Barrett
	Joseph I	DIV. OF OIL, GAS & MINING
Signed (This space for Federal or State office ase)	Joseph I Vice Pre	DIV. OF OIL, GAS & MINING P. Barrett sident - Land Date 11-1-96
(This space of Federal or State office ase) Approved by	Joseph I	DIV. OF OIL, GAS & MINING
Signed (This space for Federal or State office ase)	Joseph I Vice Pre	DIV. OF OIL, GAS & MINING P. Barrett sident - Land Date 11-1-96
(This space of Federal or State office use) Approved by	Joseph I Vice Pre	DIV. OF OIL, GAS & MINING P. Barrett sident - Land Date 11-1-96
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Joseph I Vice Pre	DIV. OF OIL, GAS & MINING P. Barrett sident - Land Date 11-1-96 Date
Signed (This space for Federal or State office use) Approved by Conditions of approval, if any:	Joseph I Vice Pre	DIV. OF OIL, GAS & MINING P. Barrett sident - Land Date 11-1-96 Date

memorandum

DATE:

January 13, 1997

REPLY TO ATTN OF:

Superintendent, Uintah and Ouray Agency

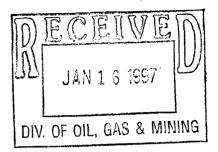
SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office

Attention: Margie Herrmann, Division of Minerals and Mining



We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells on the attached sheets.

OPERATOR - FROM:

MEDALLION EXPLORATION

TO:

BARRETT RESOURCES CORP.

This office recommends a approval for the Changes of Operator for the well(s) that are on allotted/tribal property. We are aware of the wells that are not on allotted/tribal property, but have allotted/tribal mineral interests, and we have no objection to your approval of the change of operator requests.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett's.

If you have any questions, please contact this office at (801) 722-4310.

(Clarkes & Comeron

cc:

Jerry Kenczka, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT Lisha Cordova, State of Utah Theresa Thompson, BLM/State Office

CHANGE OF OPERATOR FROM MEDALLION TO BARRETT

Twnshp	Range	Sec	Well Name	Well	On	Lease	Chg of
				Location	Lse?	No.	Operator
				-			for CA needed
1N	2W	20	Ute 1-20Z2	NWSE	Y	1537	n/a
1N	2W	21	Ute 1-21Z2	NESW	Y	1538	n/a
2S	6W	34	Tribal 1-34B6	SWSE	Y	2494	n/a
3S -	5W	4	Voda 1-4C5	NWNE	N	Fee	
3S	6W	2	Tribal 2-2C6	SWSW	Y	2460	n/a
			Tribal 1-3C6	SWSE	Y		
3S	6W	3	Tribal 2-3C6	NENW	Y	3365	n/a
3S	6W	4	Tribal 1-4C6	SWNE	Y	4668	n/a
			Tribal 1-9C6	SWNE	Y		
3S	6W	9	Tribal 2-9C6	SWSW	Y	2461	n/a
3S	6W	11	Tribal 2-11C6	NESW	Y	2462	n/a
	,		Tribal E-2	SWSW	Y		
3S	6W	12	Tribal E-1	SWNE	Y	2463	n/a
			Tribal F-1	NENE	Y		
3S	6W	13	Tribal 2-13C6	NESW	Y	2466	n/a
			Tribal L-1	SWNE	Y		
3S	6W	23	Tribal 2-23C6	NESW	Y	1123	n/a
3S	6W	24	Tribal G-1	SWNE	Y	1137	n/a
3S	6W	35	Tribal 1-35C6	SWNE	Y	3436	n/a
3S .	6W	36	Tribal 1-36C6	NENE	Y	3445	n/a
4S	5W	5	Tribal 5-1	SENW	Y	2630	n/a
4S	5W	9	Tribal 3-9	SENW	Y	3543	n/a
4S	5W	10	Tribal 10-1	SENW	Y	3544	n/a

•	
Division of Oil, Gas and	Mining

. OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-4545	6-LECU
-2-GLH	7-KDRFilm
3-DTS015	8-SJ
4-VLD	9-FILE i
5-RIF	

							5-R	IF V	
_			ator (well sold)		gnation of A	_			
	1 100	esignation of C	Operator	□ Ope	rator Name (Change Only			
Th	е ор	erator of the w	vell(s) listed be	low has changed, e	ffective: 1	1–1–96			
TC): (n	ew operator)	BARRETT RE	SOURCES CORP	FROM: (old operator)	MEDALLIO	N EXPLORA	ATION
	`	(address)		HOE ST T3 #1000	_ <i>1 i</i> (Om. ((address)		ON PK CTE	
			DENVER CO	80202	_	,	MIDVALE		,
				RETT, VP LAND	-		JAKE HAR		
			Phone: (303) Account no.				Phone:(80		<u> 100</u>
			Account no				Account no	. <u>N5050</u>	
WI	ELL	(S) attach additio	nal page if needed	:					•
Nam	. · ·	÷±CDD ATTACII	IED44	API: 013-2017	9				
Nam		**SEE ATTACH	and the second s	API: <u>DIB 2017</u> 0 API:	Entity:	$\begin{array}{cccccccccccccccccccccccccccccccccccc$	R	_ Lease: _ Lease:	
Nam	-		A	API:	Entity:	S T	R	_ Lease:	
Nam				PI:	_ Entity:		R		
Nam Nam				API: API:	_ Entity:		R		
Nam	_			PI:	_ Entity:	S T	R		
							K	_ Lease.	
OP	EKA	TOR CHAN	GE DOCUME	ENTATION					
Lic	1.	(r649-8-10)	Sundry or othe	r legal documentation	on has been ro	eceived from the	FORMER (onerator (at	ttach to this
n		form). (h.	1/ 11-5-96)				- OXCIZIA	operator (at	adon to tins
Lic	2.	(r649-8-10) form). (fee	Sundry or oth	er legal documenta	tion has been	received from	the NEW op	erator (At	tach to this
N/A	3.	The Departs	ment of Comm	nerce has been con	tacted if the	new operator ab	ove is not cu	rrently ope	erating any
4			13 the compa 	ny registered with	the state: (yes/no) 1	i yes, show c	ompany fi	le number:
4		E05 *****.		,					
HC	4.	FOR INDIA	N AND FEDE	RAL WELLS ON	LY. The BL	M has been conta	acted regarding	ng this cha	nge. Make
		changes show	uld ordinarily	ments section of th take place prior to	is iomn. BL the division's	M approval of I	federal and hefore the co	Indian we	of steps 5
,		through 9 be	elow.	pade prior to	tho dividion:	s approvar, and	octore the c	mpicuon	or steps 2
Lee	5.	Changes have	e been entered	in the Oil and Gas	Information	n System (3270)) for each we	ll listed ab	ove.
Let	6.	Cardex file h	nas been update	ed for each well list	ed above. /	1-1297)			
40	7								
T	1.	well life labe	eis nave been u	pdated for each we	II listed abov	e. (1-17-77)			
Lic	8.	Changes have to Trust Land	e been included ls, Sovereign L	on the monthly "On ands, UGS, Tax Co	perator, Addrommission, e	ess, and Account tc. (- -47)	t Changes" n	nemo for d	istribution
Lec	9.	A folder has	been set up fo	or the Operator Ch	ange file, a	nd a conv of thi	s page has b	een placed	i there for
		reference duri	ing routing and	processing of the	original docu	ments.			



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

IN REPLY REFER TO: 3162.3 UT08300

March 11, 1997

Barrett Resources Corporation Attn: Greg Davis 1515 Arapahoe St., Tower 3, Suite 1000

Denver CO 80202

43-0/3-20/79

Re: Well No. Ute Tribal 3

Well No. Ute Tribal 3-9D5 (3-9) SENW, Sec. 9, T4S, R5W Lease 14-20-H62-3543 Duchesne County, Utah

Dear Mr. Davis:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger IIA Assistant Field Manager Minerals Resources

cc:

Medallion Exploration

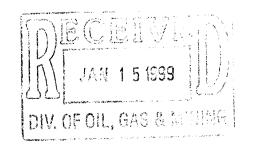
BIA

Division Oil, Gas, & Mining

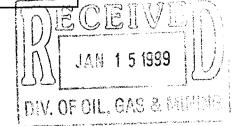
	5. Lease Designation and Serial Number
SUNDRY NOTICES AND REPORT	TS ON WELLS 6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-ent Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for su	er plugged and abandoned wells. 7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number:
2. Name of Operator:	9. API Well Number:
BARRETT RESOURCES CORPORATION	43.013.20179
3. Address and Telephone Number:	10. Field and Pool, or Wildcat:
	03) 572-3900
4. Location of Well: Footages:	Compte
	County: State: UTAH
7530 9	
11. CHECK APPROPRIATE BOXES TO INDICATE NA	TURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandon New Construction	Abandon New Construction
Repair Casing Pull or Alter Casing	Repair Casing Pull or Alter Casing
Change of Plans Recomplete	Change of Plans Reperforate
Convert to Injection Reperforate	Convert to Injection Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Multiple Completion Water Shut-Off	X Other ANNUAL STATUS REPORT OF SHUT-IN WELLS
Other	Date of work completion
	and of Work completion
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMLEPTION REPORT AND LOG form.
	* Must be accompanied by a cement verification report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give per vertical depths for all markers and zones pertinent to this work.) , SFF	ATTACHED LIST
<u> </u>	ATTACHED LIGH
	JAH 1 5 1889
13 Name & Signature: Leg Daws Titl	e: PRODUCTION SERVICES SUPVR Date: 1/13/99

(This space for Federal or State office use)

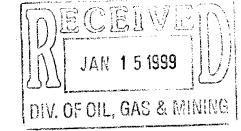
TAH ANNUAL STATUS REPO	RT OF SHUT-IN WELLS	1998			
			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
FEE 1-10B1E	SENW 10-2S-1E	43-047-30881	May-89	UNECONOMIC PRODUCTION	Under Review for P&A
BLEY 2X-25C7	NESW 25-3S-7W	43-013-31083	na	NEVER PRODUCED	Under Review for P&A
SMITH 2X-23C7	NENE 23-3S-7W	43-013-31634	na	NEVER PRODUCED	Under Review for P&A
ANDERSON 1-28A2	NWSE 28-1S-2W	43-013-30150	Jul-83	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
BLANCHARD 1-3A2	NWSE 3-1S-2W	43-013-20316	Feb-93	UNECONOMIC PRODUCTION	Under Review for P&A
BLANCHARD 2-3A2	SESW 3-1S-2W	43-013-30008	Feb-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
BROTHERSON 2-34B4	NWNE 34-2S-4W	43-013-30857	Oct-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
CEDAR RIM 11	NWNE 27-3S-6W	43-013-30352	Apr-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 12	SWNE 28-3S-6W	43-013-30344	Oct-89	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 14	SWNE 10-3S-6W	43-013-30345	Sep-86	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 16	SWNE 33-3S-6W	43-013-30363	Nov-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 2	SWNE 20-3S-6W	43-013-30019	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CEDAR RIM 21	SESE 10-3S-6W	43-013-31169	Oct-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
CEDAR RIM 5A	SESW 16-3S-6W	43-013-31170	Feb-96	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 8	SWNE 22-3S-6W	43-013-30257	Oct-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
CHENEY 1-33A2	SWNE 33-1S-2W	43-013-30202	May-94	UNECONOMIC PRODUCTION	Under Review for P&A
CHENEY 2-33A2	NESE 33-1S-2W	43-013-31042	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
CAMPBELL 1-12B2	SWNE 12-2S-2W	43-013-30237	Dec-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SMITH 1-6C5	NWNE 6-3S-5W	43-013-30163	Apr-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UCHESNE COUNTY 1-3C4	SENW 3-3S-4W	43-013-30065	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
DUCHESNE 1-17C4	NWNE 17-3S-4W	43-013-30410	Mar-82	UNECONOMIC PRODUCTION	Assign wellbore to Enviro-Tec, Inc. for P&A
JENSEN FENZEL 1-20C5	SWNE 20-3S-5W	43-013-30177	Feb-86	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
HARMSTON 1-32A1	NESW 32-1S-1W	43-013-30224	Mar-92	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HORROCKS 1-6A1	SENW 6-1S-1W	43-013-30390	May-84	UNECONOMIC PRODUCTION	Under Review for P&A
VODA 1-19C5	SWNE 19-3S-5W	43-013-30382	Dec-81	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-21G	NWNE 21-5S-4W	43-013-31313	na	NEVER PRODUCED	Lease HBP; review recompl opportunities when pricing improves



			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
JOHN 1-3B2	NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
KENDALL 1-12A2	SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
LAMICQ URRUTY 1-8A2	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MEAGHER EST. 1-4B2	NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MOON TRIBAL 1-30C4	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
MORTENSEN 2-32A2	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MYRIN RANCH 1-13B4	NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
NORLING 1-9B1	NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
PHILLIPS FEDERAL 1-3C5	NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Under Review for P&A
REESE 1-10B2	SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
ROBERTSON 1-29A2	SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2B2	NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SALERATUS WASH 1-7C5	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHISLER 1-3B1	NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SPRING HOLLOW 4-36Z3	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-6B1E	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 1-7B1E	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Under Review for P&A
STATE 2-35A2	SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SUMMERELL EST. 1-30A1	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
TODD 1-2B1	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 1-34A2	SWNE 34-1S-2W	43-013-30149	Sep-83	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-9A2	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE 1-2A3	NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-2C5	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 1-20C4	NWNE 20-3S-4W	43-013-30170	Oct-80	UNECONOMIC PRODUCTION	Under Review for P&A
UTE 1-5C5	NWNE 5-3S-5W	43-013-20260	Jan-79	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE 6-7B3	SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-25C6	SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-3C6	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
TRIBAL FEDERAL 1-34B6	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
UTE TRIBAL 1-36C6	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-5C4	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-13C6	NESW 13-3S-6W	43-013-30530	Sep-96	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
YACK 1-7A1	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Under Review for P&A



			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
EVANS UTE 1-17B3	NWNE 17-2S-3W	43-013-30274	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
FEDERAL 1-28E19E	SWSW 28-5S-19E	43-047-30175	Dec-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Under Review for P&A
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
MURPHY 1-6C4	SWNE 6-3S-4W	43-013-30573	May-97	UNECONOMIC PRODUCTION	Review recompletion opportunities when pricing improves
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
GARDNER 1-9B1E	NESW 9-2S-1E	43-047-30197	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 10-1	SENW 10-2S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 2-12C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-23C6	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
MCELPRANG 2-31A1	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
URRUTY 2-34A2	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
SPRING HOLLOW 2-34Z3	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-3C6	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; working on assignment of wellbore to Coastal O&G
REYNOLD 2-7B1E	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 2-9C6	SESE 9-3S-6W	43-013-31096	May-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CADILLAC 3-6A1	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
/ BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Apr-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 3-9D5	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; review recompl opportunities as pricing improves
ANDERSON 1-A-30B1	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A
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			LAST	REASON FOR	
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
CEDAR RIM 13	SENE 29-3S-6W	43-013-30353	Jul-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 13A	SWSE 29-3S-6W	43-013-31174	Sep-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
CEDAR RIM 5	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A
CEDAR RIM 6A	CSW 21-3S-6W	43-013-31162	May-97	UNECONOMIC PRODUCTION	Under Review for P&A
UTE TRIBAL 10-21	NWSE 21-5S-4W	43-013-31283	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 13-22	SWSW 22-5S-4W	43-013-31548	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 4-22	NWNW 22-5S-4W	43-013-30755	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-23X	NESE 23-5S-5W	43-013-30999	Nov-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 9-4B1	SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE TRIBAL 1-30C5	SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
UTE TRIBAL 5-1D5	SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Tribal lease has re-newal option; BLM notification rec'd 10-98 to re-new or P&A
CEDAR RIM 17	SWNE 32-3S-6W	43-013-30385	Jun-97	UNECONOMIC PRODUCTION	Under Review for P&A BLM P&A notification rec'd 10-98
J. LAMICQ ST. 1-6B1	SENW 6-2S-1W	43-013-30210	Sep-87	 UNECONOMIC PRODUCTION	Lease HBP; review recompl opportunities when pricing improves
UTE "G" WD-1	SWNE 24-3S-6W	43-013-30372	na	 SWD FAILED MIT	Under Review for P&A EPA notification to P&A rec'd 10-98



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Number of Operators S. Well Name and No.		M/L	
Well			0.77.11.2
Name of Operator BARRETT RESOURCES CORPORATION: 43-03-20179 Address and Telephone No. 155 ARAPAHOS EST, TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 16 Field and Peel, or Expiratory Area ALTAMONT Location of Well (People, Sec. 17, Rs., Mt., or Survey Description) 1128 FINL 1920 FMI SENN SECTION 9-748-788W CHIEKZ APPEOPRIATE BOXIO TO NOICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION New Continue of Places New Continue of New York Continue of Places New Continue of New York Continue of			
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1515 ARPAHOE ST. TOWER 3, #1000, DENVER, CO 80202 (303) 572-3900 ALTAMONT Location of Wolf Epocage, Sec. T., R., M., or Survey Description 1028 FNL 1920 FNL SERVI SECTION 9-14S-REW CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SIZBIRISTION [National Control of Charge of plants Property of Action Proposed or Completed Operations Consistence of Action Property of Action Proposed or Completed Operations Consistence of Action Property of Action Proposed or Completed Operations Consistence of Action Property of Action Proposed or Completed Operations Property of Action	BARRETT RESOURCES CORPORAT	ION:	43-013-20179
Location of Well (Feologe, Sec. T., R., M., or Survey Description) 11. County or Parish, State 1202 F. FN. 1202 F. FN. 1202 F. FN. 2202 F. FN.	Address and Telephone No.		10. Field and Pool, or Exploratory Area
1928 FNL 1920 FWL SENW SECTION 9-T4S-R5W CIECK APPROPRIATE BOXIO TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SERBISSION Notice of intent Recompletion Subsequent Report Plugging Back Casing Reprir Altering Casing Altering Casing Describe Proposed or Completed Operations (Charty state all pertinent destinit, seed give pertinent dister, including estimated date of starting any proposed work. If well is directionally defined, give and coarse sperition to this work,). EFFECTIVE JANUARY 1, 2000, BARRETT RESOURCES CORPORATION WILL RELINQUISH THE OPERATORSHIP OF THE REFERENCED WELL TO COASTAL OIL AND GAS CORPORATION. Bereity Certify that the foregoing is true and correct TITLE Sr. Vice-President, Land Date	1515 ARAPAHOE ST, TOWER 3, #100	00, DENVER, CO 80202 (303) 572-3900	ALTAMONT
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SEMW SECTION 9-143-R5W CIECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Abundament Necompletion New Construction Non-Resulting Particular Plugging Back Casing Repair Plugging Back Authoring Casing Repair Plugging Back Authoring Casing Repair Plugging Back Authoring Casing Repair Altering Casing A	* · · · · · · · · · · · · · · · · · · ·	•	,
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Subsequent Report Plugging Back Water Stut-Off	Notice of intent	I	<u></u>
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8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements	hereby certify that the foregoing is true and corrigined This space for Federal or State office use)	ect TITLE Sr. Vice-President, Land	Date 12/22/99
8 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulen statements	hereby certify that the foregoing is true and corrigined This space for Federal or State office use)	ect TITLE Sr. Vice-President, Land	Date 12/22/99
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*See Instruction on Reverse Side	hereby certify that the foregoing is true and corregned This space for Federal or State office use) Oproved by Onditions of approval, if any:	ect TITLE Sr. Vice-President, Land	Date 12/22/99 Date

JAN 0 4 2001

Form 3160-5 (November 1994)

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

... for any mode to drill as to so optor on

FORM APPROVED					
Budget Bureau No. 1004-0135					
Expires July 31, 1996					

5. Lease Serial No.

U38270 14-QO

6. If Indian, Allottee or Tribe Name

Do not use this form for abandoned well. Use For	m 3160-3 (APD) for such proposals.	N/A
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well Other 2. Name of Operator		8. Well Name and No. Ute Tribal 3-9 (3-9D5)
COASTAL OIL & GAS CORPORATION ATT	FN:C CAMERON	9. API Well No.
3a. Address P. O. Box 1148 Vernal, Utah 84078	3b. PhoneNo. (include area code) 435 - 781 - 7023	43 - 013 - 20179 - 00 10. Field and Pool, or Exploratory Area
4. Locationof Well (Footage, Sec., T., R., M., or SurveyDescription Sec 9-T4S-R5W SENW	ption)	11. County or Parish, State Duchesne Utah
12. CHECK APPROPR	RIATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPO	RT,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTIO	Ν
X Notice of Intent		tion (Start/Resume) Water Shut-Off Well Integrity
Subsequent Report	Alter Casing Fracture Treat Reclam Casing Repair New Construction Recom	[V] 0f
Final Abandonment Notice		rarily Abandon <u>Operator</u> Disposal
Please be advised Coastal Oil & (Utah 84078 is considered to be t		subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once tion, have been completed, and the operator has
BLM Bond coverage is provided by	U605382-9.	
Utah State bond coverage is U264	4534. State operator number is 17102.	JAN 10 2000
Places contact Cheryl Cameron at	435-781-7023 if you have any questions.	DIVISION OF OIL, GAS AND MINING
riease contact oner yr cameron at	100 /01 /010 11 Jon Hard and Audoration	
I hereby certify that the foregoing is true and correct Name(Printed/Typed)	Title	
John T. Elzner	Vice President	
7764	Date 12/28/99	
TH	S SPACE FOR FEDERAL OR STATE OFFICE USE	Date
	- 1 1me	,

21/10/01.		5. Lease Designation and Serial Number:
SUNDRY NOTICES AND REPO	RTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form to	re-enter plugged and abandoned wells. r such proposals.	7. Unit Agreement Name:
1. Type of Well: OIL GAS OTHER:		8. Well Name and Number:
2. Name of Operator:		9. API Weil Number:
BARRETT RESOURCES CORPORATION		43,013,20,179
3. Address and Telephone Number:		10. Field and Pool, or Wildcat:
1515 ARAPAHOE ST., TOWER 3, #1000, DENVER, CO 80202	(303) 572-3900	
4. Location of Well:		
Footages:		County:
QQ, Sec., T., R., M.:		State: UTAH
II. CHECK APPROPRIATE BOXES TO INDICATE	TE NATURE OF NOTICE, REPORT, O	OR OTHER DATA
NOTICE OF INTENT	SUBSEQUEN'	r report
(Submit in Duplicate)	(Submit Origina	l Form Only)
Abandon New Construction	Abandon	New Construction
Repair Casing Pull or Alter Casing	Repair Casing	Pull or Alter Casing
Change of Plans Recomplete	Change of Plans	Reperforate
Convert to Injection Reperforate	Convert to Injection	Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize	Water Shut-Off
Multiple Completion Water Shut-Off	X Other ANNUAL STATUS RE	
Other		
·	Date of work completion	
Approximate date work will start	Report results of Multiple Completions and F COMPLETION OR RECOMLEPTION REI	Recompletions to different reservoirs on WELL PORT AND LOG form.
·	* Must be accompanied by a cement verification re	eport.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give vertical depths for all markers and zones pertinent to this work.)	e pertinent dates. If well is directionally drilled, give subsur	face locations and measured and true
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JAN 2 4 2000 DIVISION OF GAS AND MIT		
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(This space for Federal or State office use)

Name & Signature:

Title: PRODUCTION SERVICES SUPVR

Date: 01/19/00

		_			
			LAST	REASON FOR	FUTURE PLANS FOR WELL
WELL NAME	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	
UTE 1-10A3	SENE 10-1S-3W	43-013-30319	Feb-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BUZZI 1-11B2	SENW 11-2S-2W	43-013-30248	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHRINE 1-10C5	NWNE 10-3S-5W	43-013-30393	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 3-32A2	SWSW 32-1S-2W	43-013-31872	Dec-98	COLLAPSED CASING	Sold to Coastal Oil & Gas Corp. 12/99
GOODRICH 1-18B2	SENW 18-2S-2W	43-013-30397	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BOREN 1-24A2	NESW 24-1S-2W	43-013-30084	Sep-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTAH STATE FED 1-24B1	NWSE 24-2S-1W	43-047-30220	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
HAMBLIN 1-26A2	NESW 26-1S-2W	43-013-30083	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-26C6	SWNE 26-3S-6W	43-013-30412	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	NESE 7-1S-1W	43-013-30026	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
DYE 1-29A1	NWSE 29-1S-1W	43-013-30271	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 1-31A1	NWSE 31-1S-1W	43-013-30190	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
VODA UTE 1-4C5	NWNE 4-3S-5W	43-013-30283	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-4C6	NWNE 4-3S-6W	43-013-30416	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MARGUERITE 1-8B2	NWSE 8-2S-2W	43-013-30235	.: Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-9C6	SWNE 9-3S-6W	43-013-30487	Jan-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1900	SENW 10-4S-5W	43-013-30088	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	NESW 11-3S-6W	43-013-30534	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-11C6	SWSW 12-3S-6W	43-013-30500	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	NENW 23-3S-6W	43-013-30537	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-23C6 UTE TRIBAL 2-2C6	SWSW 2-3S-6W	43-013-30531	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
	NWSW 31-1S-1W	43-013-30836	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MCELPRANG 2-31A1	SWSW 34-1S-2W	43-013-30753	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
URRUTY 2-34A2	NESW 34-1N-3W	43-013-30234	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 2-34Z3	NENW 3-3S-6W	43-013-30902	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-3C6	SENE 7-2S-1E	43-047-31840	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REYNOLD 2-7B1E	SESE 9-3S-6W	43-013-31096	. May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-9C6	SWSE 6-1S-1W	43-013-30834	Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CADILLAC 3-6A1	NESE 7-1S-1W	43-013-30026	. Apr-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
BASTIAN 3-7A1	SENW 9-4S-5W	43-013-20179	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 3-9D5	SWNE 30-2S-1W	43-013-30783	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ANDERSON 1-A-30B1	344INE 30-23-144	70-010-00700			

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JAN 24 2000

DIVISION OF OIL, GAS AND MINING

				LAST		THE DIAMOTOR WELL
WELL NAME	_	QTR QTR SEC-T-R	API NUMBER	PRODUCED		FUTURE PLANS FOR WELL
CEDAR RIM 5	_	SWNE 16-3S-3W	43-013-30240	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
0207	_	SWNE 21-3S-6W	43-013-30243	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6			43-013-31162	May-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
CEDAR RIM 6A		CSW 21-3S-6W	43-013-31102	Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 10-21	BC	NWSE 21-5S-4W		Jun-97	UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 13-22	BC	SWSW 22-5S-4W	43-013-31548		UNECONOMIC PRODUCTION	Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 4-22	BC	NWNW 22-5S-4W	43-013-30755	Jun-97		Lease HBP; reviewing utility of wellbore in pending waterflood operation
UTE TRIBAL 9-23X	BC	NESE 23-5S-5W	43-013-30999	. Nov-97	UNECONOMIC PRODUCTION	
UTE TRIBAL 9-4B1		SENW 4-2S-1W	43-013-30194	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-30C5		SWNE 30-3S-5W	43-013-30475	Jul-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
		SENW 5-4S-5W	43-013-30081	Jun-97	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 5-1D5	_				UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
J. LAMICQ ST. 1-6B1		SENW 6-2S-1W	43-013-30210	Sep-87	BIVE CONTROL I ROBOGITOR	
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<u>URI</u>	OF SHUT-IN WELLS	1999	1		
			LAST	REASON FOR	
	OTD OTD SEC T B	ADIMIMBED		SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
				UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
				NEVER PROD: NO ECONOMIC RESERVES	Sold to Coastal Oil & Gas Corp. 12/99
_					Sold to Coastal Oil & Gas Corp. 12/99
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	NWNE 17-3S-4W				Sold to Coastal Oil & Gas Corp. 12/99
	SWNE 20-3S-5W				Sold to Coastal Oil & Gas Corp. 12/99
	NWSW 5-2S-1E	43-047-30205			Sold to Coastal Oil & Gas Corp. 12/99
	SENW 6-1S-1W	43-013-30390			Sold to Coastal Oil & Gas Corp. 12/99
	SWNE 19-3S-5W	43-013-30382			Lease HBP; reviewing utility of wellbore in pending waterflood operation
BC	NWNE 21-5S-4W	43-013-31313	na	NEVER PROD; NO ECONOMIC RESERVES	Lease UBL' teneming muity of Membore in bending Materioco oberation
	•	QTR QTR SEC-T-R SENW 10-2S-1E NESW 25-3S-7W NENE 23-3S-7W NWSE 28-1S-2W NWSE 3-1S-2W SESW 3-1S-2W CNE 17-3S-5W NWNE 27-3S-6W SWNE 28-3S-6W SWNE 20-3S-6W SWNE 20-3S-6W SESW 16-3S-6W SESW 16-3S-6W SWNE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NESE 33-1S-2W NWNE 6-3S-5W SWNE 12-2S-2W NWNE 6-3S-5W SENW 3-3S-4W NWNE 17-3S-4W SWNE 20-3S-5W NWSW 5-2S-1E SENW 6-1S-1W SWNE 19-3S-5W	SENW 10-2S-1E 43-047-30881 NESW 25-3S-7W 43-013-31083 NENE 23-3S-7W 43-013-31634 NWSE 28-1S-2W 43-013-30150 NWSE 3-1S-2W 43-013-20316 SESW 3-1S-2W 43-013-30008 CNE 17-3S-5W 43-013-30188 NWNE 27-3S-6W 43-013-30352 SWNE 28-3S-6W 43-013-30344 SWNE 10-3S-6W 43-013-30345 SWNE 33-3S-6W 43-013-30363 SWNE 20-3S-6W 43-013-30019 SESE 10-3S-6W 43-013-30170 SWNE 22-3S-6W 43-013-30257 SWNE 33-1S-2W 43-013-30202 NESE 33-1S-2W 43-013-30202 NESE 33-1S-2W 43-013-30163 SENW 3-3S-4W 43-013-30163 SENW 3-3S-4W 43-013-30177 NWNE 20-3S-5W 43-013-30390 SWNE 19-3S-5W 43-013-30382	QTR QTR SEC-T-R API NUMBER PRODUCED SENW 10-2S-1E 43-047-30881 May-89 NESW 25-3S-7W 43-013-31083 na NENE 23-3S-7W 43-013-30150 Jul-83 NWSE 28-1S-2W 43-013-20316 Feb-93 SESW 3-1S-2W 43-013-30008 Feb-93 SESW 3-1S-2W 43-013-30008 Feb-93 CNE 17-3S-5W 43-013-30188 Nov-98 NWNE 27-3S-6W 43-013-30352 Apr-96 SWNE 28-3S-6W 43-013-30344 Oct-89 SWNE 10-3S-6W 43-013-30345 Sep-86 SWNE 33-3S-6W 43-013-30363 Nov-96 SWNE 20-3S-6W 43-013-30019 Aug-92 SESE 10-3S-6W 43-013-30169 Oct-91 SESW 16-3S-6W 43-013-31170 Feb-96 SWNE 22-3S-6W 43-013-30257 Oct-96 SWNE 33-1S-2W 43-013-30202 May-94 NESE 33-1S-2W 43-013-30065 Oct-96 NWNE 6-3S-5W 43-013-30065 Oct-96 NWNE 17-3S-4W 43-013-30065	LAST REASON FOR

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DIVISION OF OIL, GAS AND MINING

	1 1	· · · · · · · · · · · · · · · · · · ·		LAST	REASON FOR	-
NATE L MARKET	-	QTR QTR SEC-T-R	API NUMBER	PRODUCED	SHUT-IN OR TA'D WELL	FUTURE PLANS FOR WELL
WELL NAME		NESW 3-2S-2W	43-013-30160	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
JOHN 1-3B2		SWSW 12-1S-2W	43-013-30013	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
KENDALL 1-12A2	 	NWSW 8-1S-5W	43-013-30036	Dec-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
LAMICQ URRUTY 1-8A2		NWSE 4-2S-2W	43-013-30313	Feb-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MEAGHER EST. 1-4B2	-	SESE 30-3S-4W	43-013-30576	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MOON TRIBAL 1-30C4	├ ─┤	NWSE 32-1S-2W	43-013-30929	Mar-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MORTENSEN 2-32A2		NENE 13-2S-4W	43-013-30180	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
MYRIN RANCH 1-13B4		NESE 33-1S-2W	43-013-30315	May-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
NORLING 1-9B1		NENW 3-3S-5W	43-013-30333	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
PHILLIPS FEDERAL 1-3C5		SENW 10-2S-2W	43-013-30215	Aug-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
REESE 1-10B2		SENW 29-1S-2W	43-013-30189	Jun-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
ROBERTSON 1-29A2		NESW 2-2S-2W	43-013-30225	Jul-88	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2B2	-	SWNE 7-3S-5W	43-013-30098	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SALERATUS WASH 1-7C5		NWSE 3-2S-1W	43-013-30249	May-90	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SHISLER 1-3B1	-	NESW 36-1N-3W	43-013-30398	Feb-84	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SPRING HOLLOW 4-36Z3	-	NWSE 6-2S-1E	43-047-30169	Dec-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-6B1E	-	NWSE 7-2S-1E	43-047-30180	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 1-7B1E		SENW 35-1S-2W	43-013-30156	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
STATE 2-35A2	 	NWSE 30-1S-1W	43-013-30250	Sep-91	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
SUMMERELL EST. 1-30A1	-	NWSE 2-2S-1W	43-047-30167	Dec-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TODD 1-2B1 UTE TRIBAL 1-26	ВС	NENE 26-5S-5W	43-013-31912	N/A		Lease HBP; reviewing utility of wellbore in pending waterflood operation
URRUTY 2-9A2	100	NESW 9-1S-2W	43-013-30046	Apr-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2A3		NWSE 2-1S-3W	43-013-30409	Jun-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-2C5	+	NWNW 2-3S-5W	43-013-30392	Sep-92	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 15-16	BC	SWSE 16-5S-4W	43-013-31648	Nov-98	-	Lease HBP; reviewing utility of wellbore in pending waterflood operation
	100	NWNE 5-3S-5W	43-013-20260	. Jan-79	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE 1-505		SWNE 7-2S-3W	43-013-30211	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-25C6		SWNE 25-3S-6W	43-013-30417	Sep-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-3C6	 	SWSE 3-3S-6W	43-013-30415	Sep-93	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
TRIBAL FEDERAL 1-34B6	+	SWSE 34-2S-6W	43-013-30431	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-36C6	+	NENE 36-3S-6W	43-013-30422	Oct-96	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 1-5C4	+	SENE 5-3S-4W	43-013-30532	Aug-94	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
UTE TRIBAL 2-13C6	+	NESW 13-3S-6W	43-013-30530	Sep-96 .	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
YACK 1-7A1	+	NESW 7-1S-1W	43-013-30018	Nov-95	UNECONOMIC PRODUCTION	Sold to Coastal Oil & Gas Corp. 12/99
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DIVISION OF OIL, GAS AND MINING

•	DEDADINENT OF MATION DESCRIPTION	1 Ordin 9				
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5 LEASE DESIGNATION AND SERIAL HUMBER.				
SUNDR	SUNDRY NOTICES AND REPORTS ON WELLS					
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below current bottom-tribe depith, reenter plugged wells, or to laterals. Use APPLICATION FOR PERAIT TO DRILL form for such proposals.	7 UNIT or CA AGREEMENT NAME:				
TYPE OF WELL OIL WELL	GAS WELL OTHER	8. WELL NAME and NUMBER:				
. NAME OF OPERATOR:	LI ONO WELL DOMEN	Exhibit "A"				
	Production Oil & Gas Company	9. API NUMBER:				
. ADDRESS OF OPERATOR:	TPHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:				
South 1200 East on	Y Vernal STATE Utah zip 84078 435-789-4433	is. Need this voic, an incoder.				
LOCATION OF WELL						
FOOTAGES AT SURFACE:	•	COUNTY:				
QTR/QTR, SECTION, TOWNSHIP, RAP	IGE, MERIDIAN:	STATE: UTAH				
. CHECK APP	ROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION					
NOTICE OF INTENT	ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION				
(Submit in Duplicate)	ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL				
Approximate date work will start:	CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON				
	CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR				
	CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE				
SUBSEQUENT REPORT	CHANGE WELL NAME PLUG BACK	WATER DISPOSAL				
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS PRODUCTION (START/RESIUME)	WATER SHUT-OFF				
Date of work completion:	COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL.SITE	X OTHER: Name Change				
	CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION					
DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu-	mes elc				
	the merger between The Coastal Corporation and					
subsidary of El	Paso Energy Corporation, the name of Coastal	Oil & Gas Corporation				
has been changed	to El Paso Production Oil & Gas Company effe	ective March 9, 2001.				

See Exhibit "A"

Bond # 400JU0708	
Coastal Oil & Gas Corporation Me (PLEASE PRINT) John T Elzner	TITLE Vice President
HATURE 7	DATE 06-15-01
El Paso Production Oil & Gas Com	
AME (PLEASE PRINT) John T Elzner	TITLE Vice President
IGNATURE 7	DATE 06-15-01

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JUN 19 2001

DIVISION OF OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

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#IN - 2001

DIVISION OF DIL. GAS AND MINING



Darriet Smith Windson Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

0610204 8100

010162788

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION

David L. Siddall

Vice President

Attest:

ret E. Roark, Assistant Secretary

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/200

IUN 19 2001

DIVISION OF OIL GAS AND MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

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JUL 1 / 2001

DIVISION OF OIL, GAS AND MINING

In Reply Refer To: 3106 UTSL-065841 (UT-924)

JUL 1 0 2001-

NOTICE

El Paso Production Oil & Gas Company

Oil and Gas

Nine Greenway Plaza Houston TX 77046-0095

:

Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of <u>Coastal Oil & Gas Corporation</u> into <u>El Paso Production Oil & Gas Company</u> with <u>El Paso Production Oil & Gas Company</u> being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entitities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.

Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.

Opolonia L. Abeyta
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office

Vernal Field Office

MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217

*State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114 Teresa Thompson (UT-922)

Joe Incardine (UT-921)

OPERATOR CHANGE WORKSHEET



X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change

X Merger

<u>-`</u>	sted below has changed, effective:	01-01-2000						
FROM: (Old Operator):	TO: (New Operator)	TO: (New Operator):						
BARRETT RESOURCES CORP	COASTAL OIL & GAS CORP	AS CORP EL PASO PRODUCTION OIL & GAS COMPANY						
Address: 1515 ARAPAHOE ST	Address: P O BOX 1148	148 Address: P O BOX 1148						
TOWER 3 STE 1000								
DENVER, CO 80202	VERNAL, UT 84078	VERNAL, UT	84078					
Phone: 1-(303)-572-3900	Phone: 1-(435-781-7023	Phone: 1-(435)	-781-7023					
Account No. N9305	Account No. (N0230)	Account No.	N1845			<u> </u>		
CAN	No.	Unit:						
WELL(S)								
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL		
NAME	RNG	į	NO	TYPE	TYPE	STATU		
UTE 5-30A2	30-01S-02W	43-013-30169	5910	INDIAN	OW	S		
UTE 1-2A3	02-01S-03W	43-013-30409	5560	INDIAN	OW	S		
UTE TRIBAL FEDERAL 1-30C5	30-03S-05W	43-013-30475	665	INDIAN	ow	P		
UTE TRIBAL 2-2C6	02-03S-06W	43-013-30531	4523	INDIAN	OW	S		
UTE TRIBAL 2-11C6	11-03S-06W	43-013-30534	4532	INDIAN	OW	S		
UTE TRIBAL F-11-13C6	13-03S-06W	43-013-30103	4526	INDIAN	OW	S		
UTE TRIBAL 2-13C6	13-03S-06W	43-013-30530	4528	INDIAN	OW	S		
UTE TRIBAL 2-23C6	23-03S-06W	43-013-30537	4534	INDIAN	OW	S		
UTE TRIBAL G (1-24C6)	24-03S-06W	43-013-30298	4533	INDIAN	OW	P		
UTE TRIBAL 1-26C6	26-03S-06W	43-013-30412	10701	INDIAN	OW	S		
UTE TRIBAL 1-36C6	36-03S-06W	43-013-30422	10706	INDIAN	OW	PA		
UTE TRIBAL 3-9 (3-9D5)	09-04S-05W	43-013-20179	475	INDIAN	OW	S		
UTE TRIBAL #10-1 (1-10D5)	10-04S-05W	43-013-30088	10700	INDIAN	OW	S		
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Enter	date	after	each	listed	item	is	completed
Lincol	unte	MA CCI	CHCII	IIGCC	100114	10	COLLEGE

	•	
1.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	01/04/2000
1.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	01/10/2000
2.	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on:	07/09/2002
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on:	07/09/2002

3. The new company has been checked through the Department of Commerce, Division of Corporations Database on:

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	•			_	

4.	Is the new operator registered in	YES	Business Number:	608186-0143		
the State of Utah:						
5.	If NO , the operator was contacted:	N/A	-			

6. (R649-9-2)Waste Management Plan has been received	on: PLAN IN PLACE	
Federal Wells: The BLM has approved the mo- listed on Federal leases on:	erger, name change, or operat /09/2001	or change for all wells listed on
8. Indian Lease Wells: The BIA has approved listed on Indian leases on: 11.	the merger, name change, or /06/2002	operator change for all wells
9. Federal and Indian Units: The BLM or BIA has approved the successor of un	it operator for wells listed on:	N/A
10. Federal and Indian Communization Agr The BLM or BIA has approved the operator for all	•	N/A
11. Underground Injection Cont The Division has for the enhanced/secondary recovery unit/project for		
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 2. Changes have been entered on the Monthly Operator	/12/2002 r Change Spread Sheet on:	11/12/2002
3. Bond information entered in RBDMS on:	N/A	_
4. Fee wells attached to bond in RBDMS on:	N/A	
TE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number	N/A	
FEDERAL WELL(S) BOND VERIFICATIO 1. Federal well(s) covered by Bond Number:	N: N/A	
INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number:	103601473	_
FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed	ed covered by Bond Number	N/A
2. The FORMER operator has requested a release of liab The Division sent response by letter or	oility from their bond on: N/A	N/A
LEASE INTEREST OWNER NOTIFICATION 3. (R649-2-10) The FORMER operator of the fee wells be of their responsibility to notify all interest owners of the	nas been contacted and informed by	a letter from the Division



DATE:

NOV 0 1 2002

REPLY TO

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

To: Bureau of Land Management, Vernal District Office

Attention: Leslie Walker, Division of Minerals and Mining

We have received copies of Sundry Notices, dated December 3 & 22, 1999, informing this office of a change of operator:

OPERATOR - FROM:

Barrett Resources Corporation

TO:

Coastal Oil & Gas Corporation

(SEE ATTACHED LIST OF WELLS AND SUNDRY NOTICES (41))

This office concurs with the change of operator. The effective date was January 1, 2000.

All operations will be covered under Coastal Oil & Gas Corporation (now El Paso) Nationwide Bond filed with this office.

If you have any questions, please contact this office at (435) 722-4310.

cc: Energy & Minerals, Ute Tribe

Ute Distribution Corporation, Roosevelt, UT

Lisha Cordova, State of Utah

Theresa Thompson, BLM/State Office

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Charles Cameron

NOV 0 5 2002

DIVISION OF OIL, GAS AND MINING

	WELL / / / / A			/. N	Correct	
WELL NAME	NUMBER	Sec The Sug		Lease No.	Lease No.	
Ute	1-7A2	7	Α	2	811	
Ute	4-19A2	19	Α	2	1751	
Ute	5-30A2	30	Α	2	1852	4863
Uinta Ouray	1-1A3	1	Α	3	4664	
Ute	1-2A3	2	Α	3	4665	4871
Ute	7-24A3	24	Α	3	1761	
Tribal Federal	1-34B6	34	В	6	2494	4852
Ute	1-5C5	5	Ċ	5	4667	4860
Salaratus Wash	1-7C5	7	С	5	2389	4855
Ute Tribal Federal	1-30C5	30	С	5	2496	4876
Ute Tribal K-1	1-1C6	1	С	6	4780	
Ute Tribal	2-2C6	2	С	6	2460	4880
Ute Tribal	1-3C6	3	C.	6	3365	4853
Ute Tribal	2-3C6	3	С	6	3365	4853
Ute Tribal	1-4C6	4	С	6	4668	4854
Ute Tribal	2-9C6	9	С	6	2461	4879
Ute Tribal	1-9C6	9	С	6	2461	4879
Ute Tribal	2-11C6	11	С	6	2462	4878
Ute Tribal	1-12C6	12	С	6	2463	
Ute Tribal	2-12C6	12	С	6	2463	,
Ute Tribal	2-13C6	13	C	6	2466	4877
Ute Tribal	1-13C6	13	С	6	2466	4877
Ute Tribal	2-23C6	23	С	6	1123	4867
Ute Tribal	1-23C6	23	C	6	1123	4867
Ute Tribal	1-24C6	24	C	6	1137	4866
Ute Tribal	1-26C6	26	С	6	4702	4858
B.H.Ute	1-35C6	35	С	6	3436	
Ute Tribal	1-36C6	36	C	6	3445	4874
Bley	2X-25C7	25	С	7	E&D 4707	
Ute Tribal	1-5D5	5	D	5	2630	4869
Ute Tribal	3-9D5	9	D	5	3543	4873
Ute Tribal 10-1	1-10D5	10	D	5	3544	4872
Ute Tribal	16-12D5	12	D	5	4531	
Cedar Rim	11	27	С	6	1322	
Cedar Rim	11A	27	С	6	1322	<u> </u>
Cedar Rim	12	28	С	6	1323	
Cedar Rim	12A	28	С	6	1323	
Cedar Rim	15	34	С	6	1329	
Cedar Rim	16	33	C	6	1328	
Cedar Rim	21	10	С	6	E&D 4707	
Cedar Rim	14	10	С	6	E&D 4707	



NOV 0 5 2002

DIVISION OF OIL, GAS AND MINING

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

 Lease Serial No. 1420H624873 	5.		3	
---	----	--	---	--

-	707 41 144	•
h.	If Indian, Allottee or Tribe Name	
	UTE TRIBE	
	O'L HADE	

SUBMIT IN TRI	7. If Unit or CA/	Agreement, Name and/or No.						
 Type of Well Gas Well Otl 	her		8. Well Name and UTE TRIBA	No. 9 3-9 (3-905)				
2. Name of Operator EL PASO O&G COMPANY	Contact:	MARGIE HERRMANN E-Mail: Margaret.Herrmann@EIP	9. API Well No.					
3a. Address POBOX 120 ALTAMONT, UT 84001		3b. Phone No. (include area code) Ph: 435.454.4236 Fx: 435.454.3970	10. Field and Poo CEDAR RIM					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)	11. County or Par	ish, and State				
Sec 9 T4S R5W SENW 1928	FNL 1920FWL		DUCHESNE	COUNTY, UT				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OT	HER DATA				
TYPE OF SUBMISSION		ТҮРЕ О	ACTION					
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acjdize	☐ Deepen	☐ Production (Start/Resume)) ☐ Water Shut-Off				
_	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity				
☐ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	▼ Temporarily Abandon					
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal					
OPERATOR REQUESTS THAT UNECONOMIC TO PRODUCE THIS SUNDRY IS BEING RETURNE. The well has been nonactive or nonproduction to the sund safety or the environment. Signature reaches the sund safety or the environment.	RE: INC #CJ03001 OPERATOR REQUESTS THAT THE SUBJECT WELL BE PLACED ON TEMPORARILY ABANDONED STATUS. THE WELL IS UNECONOMIC TO PRODUCE AND IS CURRENTLY UNDER EVALUATION FOR ANY FUTURE POTENTIAL. HIS SUNDRY IS BEING RETURNED: INSUFFICIENT DATA WAS SUBMITTED TO APPROVE THE REPEOPLY FD. the well has been nonactive or nonproductive for 5 years 7 months. In accordance with R649-3-36, a sundry notice shall be filed indicating the reasons and night of time for the well shut-in or temporary abandonment and a demonstration of the well's integrity; evidence that the well is not a risk to public health as afety or the environment. Signature required. Federal Approval of This Action is Necessary Utah Division of Oil, Gas and Mining DIV. OF OIL, GAS & MINING							
14. I hereby certify that the foregoing is	Electronic Submission #	18012 verified by the BLM Well O O&G COMPANY, sent to the						
Name (Printed/Typed) MARGIE H	IERRMANN	Title PREPAF						
Signature (Electronic S	uhmission)	Date 01/27/20	n03					
Digitatio (Electronic B		R FEDERAL OR STATE O						
			A second	4				
_Approved By		Title & C	OF SENT TO OFFERENCE Date					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive th	itable title to those rights in the ct operations thereon.	not warrant or subject lease Office	ate: 3-2-03 Hials: CHO					
Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent st	J.S.C. Section 1212, make it a clatements or representations as	crime for any person knowingly and vote any matter within its jurisdiction.	willfully to make to any departmen	or agency of the United				

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:	7/1/2006
FROM: (Old Operator):	TO: (New Operator):
N1845-El Paso Production O&G Company	N3065-El Paso E&P Company, LP
1001 Louisiana Street	1001 Louisiana Street
Houston, TX 77002	Houston, TX 77002
Phone: 1 (713) 420-2300	Phone: 1 (713) 420-2131
CA No.	Unit:
OPERATOR CHANGES DOCUMENTATION	
Enter date after each listed item is completed	7/5/2007
1. (R649-8-10) Sundry or legal documentation was received from the	
2. (R649-8-10) Sundry or legal documentation was received from the	
3. The new company was checked on the Department of Commerce	ce, Division of Corporations Database on: 3/30/2006
	Business Number: 2114377-0181
5. If NO , the operator was contacted contacted on:	7
6a. (R649-9-2)Waste Management Plan has been received on:	requested 7/18/06
6b. Inspections of LA PA state/fee well sites complete on:	ok
6c. Reports current for Production/Disposition & Sundries on:	
7. Federal and Indian Lease Wells: The BLM and or the	BIA has approved the merger, name change,
or operator change for all wells listed on Federal or Indian leases	
8. Federal and Indian Units:	
The BLM or BIA has approved the successor of unit operator f	for wells listed on:not yet
9. Federal and Indian Communization Agreements (
The BLM or BIA has approved the operator for all wells listed	within a CA on: n/a
10. Underground Injection Control ("UIC") The D	vivision has approved UIC Form 5, Transfer of Authority to
Inject, for the enhanced/secondary recovery unit/project for the	water disposal well(s) listed on: 7/14/2006
DATA ENTRY:	7/10/2007
1. Changes entered in the Oil and Gas Database on:	7/19/2006 Spread Sheet on: 7/19/2006
2. Changes have been entered on the Monthly Operator Change S	7/19/2006
3. Bond information entered in RBDMS on:	7/19/2006
4. Fee/State wells attached to bond in RBDMS on:	7/19/2006
5. Injection Projects to new operator in RBDMS on:	7/5/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on:	71312000
BOND VERIFICATION:	
1. Federal well(s) covered by Bond Number:	103601420
2. Indian well(s) covered by Bond Number:	103601473
3. (R649-3-1) The NEW operator of any fee well(s) listed covered	by Bond Number 400JU0708
a. The FORMER operator has requested a release of liability from t	heir bond on:n/a applicable wells moved
The Division sent response by letter on:	n/a
LEASE INTEREST OWNER NOTIFICATION:	
4. (R649-2-10) The FORMER operator of the fee wells has been co	ontacted and informed by a letter from the Division
of their responsibility to notify all interest owners of this change	on: <u>7/20/2006</u>
COMMENTS:	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DEPAR IMENT OF NATURAL RESCU	NOLO						
DIVISION OF OIL, GAS AND MINING					5, LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES			
SUNDRY NOTICES AND REPORTS ON WELLS					AN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill in drill horizontal	new wells, significantly deepen existing wells below curleterals. Use APPLICATION FOR PERMIT TO DRILL!	rrent bottom-hole dept form for such propose	h, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:				
TYPE OF WELL OIL WELL					IAME and NUMBER:			
2. NAME OF OPERATOR:	= = = = = = = = = = = = = = = = = = = =	11015		9. API NUI				
	OIL AND GAS COMPANY	N1845	GHOAT AN INDER:	10 EIELD	AND POOL, OR WILDCAT:			
3, ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE	ALBUQUERQUE NM	87113	PHONE NUMBER: (505) 344-9380	1000	ATTACHED			
4, LOCATION OF WELL FOOTAGES AT SURFACE: SEE	ATTACHED	7		COUNTY:	UINTAH & DUCHESNE			
QTR/QTR, SECTION, TOWNSHIP, RAP	NGE, MERIDIAN:			STATE:	UTAH			
11. CHECK APP	ROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REPO	RT, OR	OTHER DATA			
TYPE OF SUBMISSION			YPE OF ACTION					
NOTICE OF INTENT	ACIDIZE	DEEPEN		R	EPERFORATE CURRENT FORMATION			
(Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	=	DETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		=	EMPORARILY ABANDON			
	CHANGE TO PREVIOUS PLANS	OPERATOR			UBING REPAIR			
SUBSEQUENT REPORT	CHANGE TUBING	PLUG AND			ENT OR FLARE (ATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL NAME CHANGE WELL STATUS		ON (START/RESUME)		ATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS		ION OF WELL SITE		THER: CHANGE OF			
	CONVERT WELL TYPE	<u> </u>	TE - DIFFERENT FORMATION		OPERATOR			
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	pertinent details inc	cluding dates, depths, volume	es, etc.				
TRANSFERRED ITS OP	HAT EL PASO PRODUCTION O ERATORSHIP TO EL PASO E&F SO E&P COMPANY, L.P. IS CON ATIONS.	COMPANY,	L.P. (NEW OPERA	TOR) EI	FFECTIVE JUNE 30, July			
FOR THE OPERATIONS OF UTAH STATEWIDE	EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.							
1001 Louisiana Houston, TX 77002	any, L. P. N3065							
William M. Griffi	n, Sr. Vice President							
NAME (PLEASE PRINT) CHERYL	CAMERON	TITL	AUTHORIZED R	EGULA	TORY AGENT			
SIGNATURE Sharper	James	DAT	6/20/2006					
This space for State use only) APPROV	ED 71/9106				RECEIVED			

APPROVED 7/19/06
Carline Russell

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

RECEIVED
JUL 0 5 2006

DIV. OF OIL, GAS & MINING

Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

Lease Serial No.	
14 30 KTC 34973	

CUMDDV	NOTICES AND DE	DODTE ON W	ELLC	14-20-H	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an					Allottee or Tribe Name
abandoned we	UTE TR	IBE			
	PLICATE- Other inst	ructions on rev	erse side.	7. If Unit or	CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other		·	8. Well Nam	
2. Name of Operator EL PASO E&	P COMPANY, L.P.			9. API Wel	RIBAL 3-9D5
3a. Address	,	3b. Phone No. (incl	ude area code)	43-013-2	
1099 18TH ST, STE 1900, DEN		303-291-6400		10. Field and	Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	[., R., M., or Survey Description]				r Parish, State
SEC. 9, T4S-R5W, SENW 192	8' FNL, 1920' FWL			1	SNE COUNTY, UT
12. CHECK AF	PROPRIATE BOX(ES) TO	INDICATE NAT	URE OF NOTICE, I	REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
[7]	Acidize	Deepen	Production (Si	art/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Casing Repair Change Plans	New Constructio		bandon	Other
Final Abandonment Notice	Convert to Injection	Plug and Abandon Plug Back	Water Disposal		
following completion of the investing has been completed. Fit determined that the site is ready OPERATOR REQUESTS PROCEDURES. Oil, Complete the investigation of the investigat	olved operations. If the operation all Abandonment Notices must be for final inspection.) AUTHORIZATION TO PLANTING TO PLANTI	results in a multiple co filed only after all requ UG AND ABANDO Federal App Action Is	mpletion or recompletion irrements, including reclar N THE SUBJECT WE proval Of This Necessary	in a new interval, nation, have been ELL. PLEASE	RECEIVED OCT 2 0 2006 SGW) @ 300 / V. OF OIL, GAS & MINING
14. I hereby certify that the fore Name (Printed/Typed)					
JENNIFER T. B	ECHTEL	Title	ASSOCIATE ANAL	YST	
Signature All	sk T. Decl t.	Date		10/16/2006	
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	
Approved by			Title	D	ate
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights		Office		
TEM 10 TTO C C 1001 1 TTO	42 TIGC Cooling 10121 14		1	to males to ann	department or agency of the United



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: GULF UTE 3-9D5 API #: 4301320179 SEC 9-T4S-R5W SE/NW

DUCHESNE COUNTY, UT BLM LEASE #: 1420H624873

WELL DATA:

ELEVATIONS: GL 6,076' KB 6,091'

FORMATION TOPS: GREEN RIVER @ 4,808'; WASATCH @ 6,738'

DRILL DEPTH: 8,282'

PBTD: 8.204'

HOLE/CASING SIZES:

13-3/4" hole 10-3/4" 40.5# GRADE UNKNOWN @ 300'with 225 sks 9-7/8" hole 7-5/8" 26.4# GRADE UNKNOWN @ 4,226' with 190 sks 7-7/8" hole 5" 13 & 15# GRADE UNKNOWN @ 8,282' with 195 sks

TUBING DETAIL:

• Last reported workover is from September, 1996. At that time the well was on jet pump and had 2-3/8" tubing with the seat nipple at 6,450'. EOT was not reported.

PERFS:

6,642'-50'; 6,730'-40; 6,750'-77'; 6,820'-28'; 6,843'-47'; 6,922'-32'; 6,950'-58'; 6,966'-86'; 7,024'-30'; 7,048'-51'; 7,110'-36'; 7,172'-78'; 7,150'-58'; 7,210'-8,168'(gross); 8,090'-8,222' (gross)

NOTES:

- Well was spudded January 25, 1967.
- Well was P&A October, 1972.
- Well was re-entered August, 1978.
- 300 sks cement squeeze @ 6,933' August, 1978.
- 50 sks cement squeeze @ 7,885' September, 1978.
- Was has been shut in since July, 1997.

<u>CEMENT DESIGN:</u> Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

- 2. MIRUPU. Blow well down to tank. If needed, unload +/-6,800' 2-7/8" tubing. Recover jet pump. Remove wellhead equipment. NUBOPE.
- 3. PU 5" CICR and TIH setting CICR @ 6,960'.
- 4. RU cementers. Mix and spot 40 sks Class G retarded cement to top of CICR. Pump 30 sks through CICR. Sting out of CICR and spot final 10 sks on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
- RU perforators and RIH to perforate squeeze holes at top of Green River @ 4,808'.
 POOH w/ wireline and RD perforators.
- 6. TIH with CICR to 50' above squeeze holes. Set retainer and establish injection rate and pressure.
- 7. Mix and spot 50 sks Class G cement to CICR. Pump 40 sks cement through CICR. Sting out of CICR and spot 10 sks cement on top of CICR. Pull 10 jts of tubing and reverse clean with corrosion inhibited produced water. TOOH.
- 8. Cut 5" casing at 4,275'. This is 50' below 7-5/8" intermediate casing. Retrieve 5" casing.
- 9. TIH with tubing to 4,325". This is 50' into 5" casing.
- 10. RU cementers. Mix and spot balanced plug of 30 sks Class G cement. Pull 20 jts of tubing and reverse tubing clean with corrosion inhibited produced water. Designed plug length is from 4,325' to 4,175'. TOOH.
- 11. TIH with tubing and tag top of cement plug. TOOH. TIH w/ 7-5/8" CIBP and set 10' above top of cement. Mix and spot 10 sks Class G on top of CIBP. Pull 5 jts of tubing and reverse tubing clean with corrosion inhibited produced water.
- 12. PUH with tubing to 100'. Mix and spot 25 sks Class G w/ 2% CaCl2 in mix water. Cement surface annulus via 1" tubing if necessary.
- 13. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location Qtr/Qtr Sec, Township, Range.
- 14. RDMOPU.
- 15. Restore location.

WELL NAME: GULF UTE 3-9D5

WELL AS IS

KB 6,091'
GROUND LEVEL 6,076'

SURFACE 10.75" 40.5# 300'

INTERMEDIATE 7.625" 26.4# 4,226'

HOLE SIZE PIPE SIZE WEIGHT GRADE SET DEPTH

13.75" 10.75" 40.5# ? 300'

9.875" 7.625" 26.4# ? 4,226'

7.875" 5" 13&15# ? 8,282'

GREEN RIVER TOP @ 4,808'

2-3/8" TUBING W/ SN @ 6,450': EOT IS UNKNOWN: WELL WAS ON JET PUMP AS OF SEPT '96

TOC @ 6,600": CBL 9/13/1978

PERFS: 6,642' - 8,222'

WASATCH TOP @ 6,738'

300 SKS CEMENT SQUEEZE @ 6,933': 8/22/1978

60 SKS CEMENT SQUEEZE @ 7,885': 9/8/1978

 LONGSTRING
 5"
 13&15#
 8,282'

 TD
 8,282'

 ORIGINAL PBTD
 8,242'

NOTE: NOT TO SCALE

HOLE SIZE PIPE SIZE

7.625**

26.4#

13&15#

13.75 9.875" SET DEPTH

4,226'

8,282

GRADE

WELL NAME: GULF UTE 3-9D5 PROPOSED P&A

4,226'

KB GROUND LEVEL 6,091

26 SKS CEMENT TO SURFACE

SURFACE 10.75" 40.5# 7-5/8" CIBP CAPPED W/ 10 SKS CEMENT

INTERMEDIATE 7.625" 26.4#

BALANCED PLUG 30 SKS CEMENT

CICR @ 4,750' W/ 40 SKS SQZ GR TOP & CAPPED W/ 10 SKS

GREEN RIVER TOP @ 4,808'

TOC @ 6,600': CBL 9/13/1978

PERFS: 6,642' - 8,222'

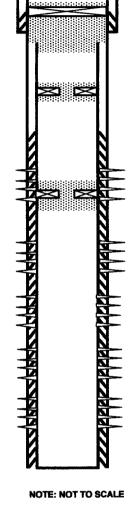
CIRC @ 6,690' W/ 30 SKS THRU CICR & CAPPED W/ 10 SKS CEMENT

WASATCH TOP @ 6,738°

300 SKS CEMENT SQUEEZE @ 6,933': 8/22/1978

50 SKS CEMENT SQUEEZE @ 7,885': 9/8/1978

138.15# 8,282 LONGSTRING 8,282 **ORIGINAL PBTD** 8,242



Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

	Expires: Marci
5	Lease Serial No.

SUNDRY Do not use the	14-20-H6-24873 6. If Indian, Allottee or Tribe Name UTE TRIBE					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well O	8. Well Name and No. UTE TRIBAL 3-9D5					
2. Name of Operator EL PASO E&	&P COMPANY, L.P.			9. API Well No.		
3a. Address 1099 18TH ST, STE 1900, DE	NVER, CO 80202	3b. Phone No. (include area code) 303-291-6400		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)			ALTAMONT		
SEC. 9, T4S-R5W, SENW 192	8' FNL, 1920' FWL			11. County or Parish, State DUCHESNE COUNTY, UT		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily At Water Disposal	Well Integrity Other		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR REQUESTS AUTHORIZATION TO PLUG AND ABANDON THE SUBJECT WELL. PLEASE REFER TO THE ATTACHED PROCEDURES.

			<u> </u>
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LISA PRET	Title ENGINEE	RING TECH	
Signature Ara Pull	Date	05/10/2007	
THIS SPACE FOR FEDER	RAL OR STATE	OFFICE USE	
Approved by	a Head	ted by the	Date Federal Approval Of This Action Is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not vertify that the applicant holds legal or equitable title to those rights in the subj which would entitle the applicant to conduct operations thereon.	ect lease Oil. Gas	and Mining	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for States any false, fictitious or fraudulent statements or representations as to any	r any person knowingly	and willfully to make tol an	v department or agency of the United
(Instructions on page 2)	BV: US	WEST	RECEIVED



PLUG AND ABANDONMENT PROGNOSIS

WELL NAME: GULF UTE 3-9D5

API #: 4301320179 SEC 9-T4S-R5W SE/NW DUCHESNE COUNTY, UT BLM LEASE #: 1420H624873

WELL DATA:

ELEVATIONS: GL 6,076' KB 6,091'

FORMATION TOPS: GREEN RIVER @ 4,808'; WASATCH @ 6,738'

DRILL DEPTH: 8,282'

PBTD: 8,204'

HOLE/CASING SIZES:

13-3/4" hole 10-3/4" 40.5# GRADE UNKNOWN @ 300'with 225 sks 9-7/8" hole 7-5/8" 26.4# GRADE UNKNOWN @ 4,226' with 190 sks 5" 13 & 15# GRADE UNKNOWN @ 8,282' with 195 sks

TUBING DETAIL:

• Last reported workover is from September, 1996. At that time the well was on jet pump and had 2-3/8" tubing with the seat nipple at 6,450'. EOT was not reported.

PERFS:

6,642'-50'; 6,730'-40; 6,750'-77'; 6,820'-28'; 6,843'-47'; 6,922'-32'; 6,950'-58'; 6,966'-86'; 7,024'-30'; 7,048'-51'; 7,110'-36'; 7,172'-78'; 7,150'-58'; 7,210'-8,168'(gross); 8,090'-8,222' (gross)

NOTES:

- Well was spudded January 25, 1967.
- Well was P&A October, 1972.
- Well was re-entered August, 1978.
- 300 sks cement squeeze @ 6,933' August, 1978.
- 50 sks cement squeeze @ 7,885' September, 1978.
- Was has been shut in since July, 1997.

<u>CEMENT DESIGN:</u> Class G Cement, 16.0 ppg, 1.12 cuft/sk, retarded as necessary. Spacer to be 10 bbl fresh water ahead. Displace with corrosion inhibited produced water.

ABANDONMENT PROGNOSIS:

1. Notify BLM & DOGM of P&A operations at least 24 hrs prior to starting abandonment operations.

- 2. MIRUPU. Blow well down to tank. If needed, unload +/-6,800' 2-7/8" tubing. Recover jet pump. Remove wellhead equipment. NUBOPE.
- 3. PU 5" CIBP, TIH and set @ 6,600'.
- RU cementers. Mix and spot 10 sks Class G retarded cement to top of CIBP. Pull 4
 jts of tubing and reverse clean with corrosion inhibited produced water (CIPW).
 TOOH.
- 5. RIH and perf squeeze holes at 4,276' (50' below 7-5/8" intermediate casing shoe). Establish pump in rate. Check 5" 7 5/8" annulus for circulation.
- 6. RIH and set CICR at 4,176'. Mix and spot 100 sks Class G. Squeeze 80 sks below CICR and pull out and spot 20 sks on top. Pull four stands and reverse circulate tubing clean with CIPW. WOC. Drop down and tag TOC. POOH.
- 7. RIH and perf squeeze holes at 2,222' (Top of Upper Green River). Establish pump in rate. Check 5" 75/8" annulus for circulation.
- 8. RIH and set CICR at 2,122'. Mix and spot 50 sks Class G. Squeeze 40 sks below CICR and pull out and spot 10 sks on top. Pull four stands and reverse circulate tubing clean with CIPW. WOC. Drop down and tag TOC. POOH.
- NOTE: If circulation is established up 5"-75/8" annulus, proceed with step 9a, otherwise skip to step 9b.
- 9a. Perf squeeze holes at 350'. Establish circulation. Set CICR at 250'. Mix and pump 85 sacks Class G w/ 2% CaCl2 in mix water. Pump 75 sks below CICR and pull out and spot 10 sks on top. POOH to 100'.
- 9b. RIH and set CIBP at 350'. Mix and spot 10 sks of Class G cement on top of CIBP. POOH to 100'.
- 10. Mix and spot 10 sks Class G w/ 2% CaCl2 in mix water from 100' to surface.
- 11. Cut off casing 3' below ground level and install dry hole plate. Dry hole plate to include Well Name & Number, Operator, BLM Lease Number, Location Qtr/Qtr Sec, Township, Range.
- RDMO.
- 8. Restore location to BLM specs.

·			WELL NAM	E: GULF UT	E 3-9D5					
			W	ELL AS IS						
		KB GROUND LEVEL	6,091° 6,076°							
		SURFACE	10.75	40.5#	300'	HOLE SIZE 13.75* 9.875*	PIPE SIZE 10.75" 7.625"	WEIGHT 40.5# 26.4#	GRADE ? ?	SET DEPT) 300'_: 4,226'
		INTERMEDIATE	7.625*	28.4#	4,226	7.875	5*	13&15#	?	8,282
		GREEN RIVER TOP @ 2,22	z 7	inscu :	+ 2000 buy					
		2-3/8" TUBING W/ SN @ 6,4	150': EOT IS UNK	NOWN: WEL	L WAS ON JET PUMP	' AS OF SEPT '9	В			
	10 miles 10	TOC @ 6,800": CBL 9/13/19	78							
100		PERFS: 6,642' - 8,222'								
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	WASATCH TOP @ 6,738*								
, e		300 SKS CEMENT SQUEEZ	E @ 6,933': 8/22/1	1978						
# # # # # # # # # # # # # # # # # # #	90									
864		50 SKS CEMENT SQUEEZE	@ 7,885': 9/8/197	8						
	24 54									
	20 m									
7.A 7.A 7.7 7.7	7.A 7.4									
1. A.	* 1. 18 S. 1	LONGSTRING	5"	13&15#	8,282					
	N	TD ORIGINAL PBTD	8,282° 8,242°							
NOTE:	NOT TO SCALE									

WELL NAME: GULF UTE 3-9D5 PROPOSED P&A

SHOWN PER STEP 9 B

<u> Marie in le la c</u>

KB GROUND LEVEL 6,091' 6,076'

25 SKS CEMENT TO SURFACE

SURFACE

INTERMEDIATE 7.625" 26.4# 4,226'

5" CIBP @ 350' W/ 20 SKS CEMENT

GREEN RIVER TOP @ 2,222'

CICR @ 2,122' W/ 40 SKS SQZ UGR TOP & CAPPED W/ 10 SKS

CICR @ 4,176' W/ 80 SKS SQZ CSG SHOE & CAPPED W/ 20 SKS

TOC @ 6,600': CBL 9/13/1978

CIBP @ 6,600' CAPPED W/ 10 SKS CEMENT

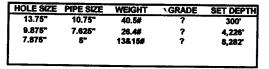
PERFS: 6,642' - 8,222'

300 SKS CEMENT SQUEEZE @ 6,933": 8/22/1978

50 SKS CEMENT SQUEEZE @ 7,885': 9/8/1978

LONGSTRING 13&15# 8,282 ORIGINAL PBTD 8,242

NOTE: NOT TO SCALE



Form 3160-5 (February 2005)

TYPE OF SUBMISSION

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007 5. Lease Serial No.

14-20-H6-24873

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160 -	UTE TRIBE		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. UTE TRIBAL 3-9D5 9. API Well No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other			
2. Name of Operator EL PASO E&P COMPANY, L.P.			
3a. Address 1099 18TH ST, STE 1900, DENVER, CO 80202	3b. Phone No. (include area code) 303-291-6400	10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		ALTAMONT	
SEC. 9, T4S-R5W, SENW 1928' FNL, 1920' FWL		11. County or Parish, State DUCHESNE COUNTY, UT	
12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA	

	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.					
13. Describe Proposed of Completed Operation (clearly state an pertinent details, including estimated starting date of any proposed work and approximate database details.					

TYPE OF ACTION

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PLUGGED AND ABANDONED THE SUBJECT WELL AS FOLLOWS:

RU WIRELINE TRUCK AND CUT TBG @ 6414'. TOOH.

PLUG #1: TIH AND SET CIBP @ 6414'. SPOT 15 SX CMT ON TOP OF CIBP.

OPEN 7-5/8" ANNULUS AND PERFORATE TBG @ 4162'. EST RATE INTO HOLES.

PLUG #2: TIH OPEN ENDED TO 4266'. SPOT 20 SX CMT.

PLUG #3: PERFORATE @ 2322'. SET RETAINER @ 2212'. PUMP 116 SX CMT BELOW RETAINER, CLOSE ANNULUS, PUMP

ADDITIONAL 55 SX CMT. SPOT 40 SX CMT ON TOP OF RETAINER.

PLUG #4: PERFORATE @ 350'. SET CIBP @ 315'. PUMP 30 SX CMT TO SURFACE FROM 315'.

CUT WELLHEAD 3' BGL. TOP OFF PRODUCTION CSG W/ 10 SX CMT. TOP OFF ANNULUS W/ 10 SX CMT. WELD ON DRYHOLE PLATE.

WELL P&A ON 6/28/2007. PLUGGING WITNESSED BY R. BYWATER, BLM.

<u> </u>						
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
LISA PRETZ	Title	Title ENGINEERING TECH				
Signature Share	Date	07/20/2007				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2)						

JUL 3 1 2007